

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

FORM APPROVED
BLM - CRA
February 08, 1996

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1656'

1956 FSL & 1972' FWL, Unit Letter K, Section 19, T-20-S, R-31-E

5. Lease Designation and Serial No.

LC-070220

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

BIG EDDY UNIT

8. Well Name and No.

Big Eddy Unit #10

9. API Well No.

30-015-10785

10. Field and Pool, or Exploratory Area

Big Eddy (Strawn)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Temporary Abandon

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bass Enterprises Production Co. respectfully requests approval to extend TA status on the Big Eddy Unit #10. We are currently evaluating the Delaware formation for possible completion in the future. Work is planned to begin in mid 1999.

The TA procedure consisted of setting a CIBP at 11,330' and testing to 500 psi for 15 minutes. Held OK. Circulated 260 bbls packer fluid containing 55 gallons Tretolite KW-79. Test 5-1/2" casing as per BLM order to 500 psi for 15 minutes. Dale Carpenter of BLM witnessed on 12-29-89.

DENIED - Casing Integrity Test Over
Five (5) Years Old
See Attached for TA

14. I hereby certify that the foregoing is true and correct

Signed

Keith E. Bucz

KEITH E. BUCY

Title DIVISION PROD. SUPT.

Date

3/16/98

(This space for Federal or State office use)

Revised by

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Date

APR 27 1998

Conditions of approval, if any: