Capet 3.7.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Dresser 1857 Roswell, New Mexico 88201

Apr:1 18, 1066

Union Texas Petroleum, a Division of Allied Chemical Corporation 1300 Wilco Building Midland, Texas

Gentleman:

Your Notice of Intention to Drill well No. 14 Mig Eddy Unit in the MySNA sec. 29, T. 20 S., R. 31 S., N.M.P.M., Eddy County, New Mexico, losse New Mexico 06817, to a depth of 11,600 feet to test the Stream formation in the Potash Area, is hereby approved.

One copy of the Notice is returned herewith. Please notify the District Engineer, Geological Survey, P. O. Dresser U, Artesia, New Mexico in sufficient time for a representative to witness all commuting operations.

Sincerely yours,

(ORIG. SGD.) JOHN A. ANDERSON

JOHN A. ANDERSON Regional Oil and Jas Supervisor

Attachment

RECEIVED

cc: Washington Mining Branch (2) MMOCC-Artesis (2) (v/2 cys Notice) Artesis Roswell (2)

COR 19 19FR

RIBeckman: ih 4/15/66

Form 9-331 C (May 1963)		N. A. O. C.	C. COP			IPLICATI	E* Form appr Budget Bud	oved. eau No. 42–R1425.	
	UNI	TED STATE	S	REC	er instru Torerie	fin on	Dudget Dur	eau No. 42-R1425.	
	DEPARTMEN						·		
						•	5. LEASE DESIGNATIO	ON AND SEBIAL NO.	-
		DGICAL SURV			<u>l 6 196</u>		NM 06817		
	ON FOR PERMIT	<u>TO DRILL,</u>	DEEPE	N, OR P	LUGE	BACK	6. IF INDIAN, ALLOTT	TEE OR TRIBE NAME	•
1a. TYPE OF WORK	NUL E			. S. Geol					
D. TYPE OF WELL	RILL 🗵	DEEPEN		Carlspa	UGIBA	(K 🗌	7. UNIT AGREEMENT	NAMN	
	GAS -		AT	NGLE	MULTIP		Big Eddy Un	it	
2. NAME OF OPERATOR	WELL OTHER				ZONE		8. FARM OR LEASE N	AME	•
							Big Eddy Un	it	
Union Texas P 3. ADDRESS OF OPERATOR	etroleum, a Div	ision of Al	lied	Chemical	Corpo	ration	9. WELL NO.		
5. ADDRESS OF OPERATOR	8				_		14		
1300 Wilco Bl	dg., Midland, To	exas					10. FIELD AND POOL,	OR WILDCAT	
	Report location clearly and		th any S	ta ere rel rente	ulie.+) V		Big Eddy U	it light	
66	0' FNL & 660' F	WL.					11. SEC., T., R., M., OL AND SURVEY OR	BLK.	• •
At proposed prod. zo	ne					· · ·	AND SURVEI OR	ABDA	
				1.			Sec. 29. T.	-20-S, R-31-	E
	AND DIRECTION FROM NEA			•			12. COUNTY OR PARIS	H 13. STATE	
23 miles ea	st of Carlsbad,	New Mexico		· · · · ·	1. N. 200		Eddy	Nor Voui e	
15. DISTANCE FROM PROI LOCATION TO NEARES	POSED*			OF ACRES IN		17. NO. C	F ACRES ASSIGNED	New Mexic	0
PROPERTY OR LEASE	LINE, FT.	6601		640		TOT	HIS WELL 40		
(Also to hearest drig, unit line, if any) OOU* 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 11,600'			20. ROTARY OR CABLE TOOLS			
						Rotary			
21. ELEVATIONS (Show wi	hether DF, RT, GR, etc.)		<u> </u>			1			
3545 DF							22. APPROX. DATE W		
23.						·····	April 14,	1900	
	I	PROPOSED CASH	NG AND	CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SE		SETTING D	SPTH	QUANTITY OF CEMENT		INT	
	16"	65#				900 sacks			
13 3/4"	11 3/4"	47#	47# 2200'			800 sacks			
10 5/8"	8 5/8"	24# & 32	#	4000 '		350 s	acks 1st stag	e.600 sx 2m	đ
7 7/8"	5 1/2"	17# & 20	¥ I	T.D.	1	450 s		stu	

This casing program is in accordance with the requirements of New Mexico Oil Conservation Commission Order No. R-111-A and amendments for drilling in the Potash Area. Cementing program consists of circulating the surface casing to the bottom of the cellar using 650 sacks of Trinity Lite wate w/2% CaCl₂ and 200 sacks Class B w/2% CaCl₂. Salt string will use 600 sacks Class B Posmix 4% gel w/1% CaCl₂ and $24\frac{1}{2}$ # salt per sack and 200 sacks Class B w/1% CaCl₂ with 15 $\frac{1}{2}$ # salt per sack (circulated). Intermediate string will use DV-Packer collar set at 2650'. lst stage - 350 sacks Trinity Lite wate w/ $\frac{1}{4}$ # flocele/sack. 2nd stage 600 sacks Trinity Lite wate circulate to surface. API Class 5 M-Rd SA blowout Devention program will be used. This is a proposed test of the Strawn formation.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive preventer program, if may.

24. TITLE ASSt. SIGNED Dist. Superintendent DATE April 7, 1966 (This space for Federal or State office use) PERMIT NO. PPROVAL DAT APPROVED BY TET. DATE CONDITIONS OF APPROVAL, IF ANY :

*See Instructions On Reverse Side

MEXICO OIL CONSERVATION COMMISS

A.____

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		All distances must b	e from the outer boundaries,	of the Section.	
Operator UNION TEXA	S PETROLEUM		Lease Big E	y linit	Well No.
Unit Letter	Section	Township	Range	County	14
D	29	20 SOUTH	31 EAST		
Actual Footage Loc	ation of Well:			EDDY	
660	feet from the	NORTH line on	d 660	eet from the WEST	
Ground Level Elev: 3545 DF	1 .		Pool 2mdin	Itraion	line Dedicated Acreage;
Ur	Straw	<u>n</u>	Big Eddy Ur	it.	40 Acres
2. If more th			well by colored pencil ell, outline each and id		the plat below. thereof (both as to working
Yes	🛄 No Ifa	nswer is "yes," type	of consolidation		4 E' C''E s IbV''E' D oli- APR 1 9 1966
No allowab	ole will be assign	ed to the well until a	Il interests have been	consolidated (here	dated Usere erse side of ARTESIA, OFFICE mmunitization, unitization, n approved by the Commis-
660'-					CERTIFICATION
- cco'			I		certify that the information con-
			1		erein is true and complete to the
			1	best of n	ny knowledge and belief.
	╺╼╾╉╴╌╴╶╴	+			Mann
	ł				ant Prod. Supt.
	i i		1 1	A DIVI	nion Texas Petrole sion of Allied
	l l			3-28-6	mical Corporation
			STATE OT THE STATE	shown on notes of under my is true c	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
			ZEW MEXICO		3/23/66 Professional Engineer
				ertificate I	
380 660 19	0 1320 1650 1954	0 2810 2640 200	0 1500 1000 1		& LS NO. 676