

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

N. M. O. C. C. COPY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Copy to 37.

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 06817

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR

1300 Wilco Bldg., Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

660' FNL & 660' FWL

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Big Eddy Unit

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T-20-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3545 DF

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Union Texas Petroleum proposes to drill to a new total depth of 13,200' to test the Morrow formation. This well will be drilled to approximately 12,000' or top of the Atoka formation where electric logs will be run and if favorable, drilling will continue to the new proposed depth. If production casing is set, sufficient cement will be used to cover the Strawn formation and 1000' above.

RECEIVED  
JUN 3 1966  
D. C. C.  
ARTESIA, OFFICE

RECEIVED  
MAY 31 1966  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Rumany*

TITLE Assistant Dist. Supt.

DATE May 26, 1966

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
JUN 2 1966  
H. L. DELMONTE  
DISTRICT ENGINEER

\*See Instructions on Reverse Side