"VITED STATES DEPART, ANT OF THE INTERIOR verse side)

GEOLOGICAL SURVEY

SUBMIT IN TP-LICATE. (Other instruc

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NM 06817

					· · · · · · · · · · · · · · · · · · ·
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reserve Use "APPLICATION FOR PERMIT—" for such proposals.)

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

6.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME	

ALTERING CASING

ABANDONMENT

1.			7. UNIT AGREEMENT NAME
OIL X GAS OTHER			Big Eddy Unit
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Union Texas Petroleum,	A Division of Allied	Chemical Corp.	
3. ADDRESS OF OPERATOR			9. WELL NO.
1300 Wilco Bldg., Midla	nd, Texas 79701		No. 14
4. LOCATION OF WELL (Report location	clearly and in accordance with any		10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		RECEIVE	Big Eddy Unit we
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
660' FNL & 660' FWL	Sec. 29, T-20-S, R-31-E		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE
	3545 DF	U. C. C. ARTERIA, OFFICE	Eddy New Mexico
16. Check A	ppropriate Box To Indicate N	lature of Notice, Report, o	or Other Data
NOTICE OF INTENTION TO:			SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	X REPAIRING WELL

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On April 22, 1966, set 16" OD 65# H-40 csg. at 818' with 700 sx. Trinity Lite Wate & 200 sx. Class B Regular Neat Cmt. Cmt. circulated. Tested csg. to 600# for 30 mins., tested OK.

On April 26, 1966, ran 11-3/4" 47# J-55 csg. & set at 2198' & cmt. w/600 sx. Atlas Regular Cmt. 50-50 Pozmix 4% Gel 1% CaCl. $w/24\frac{1}{2}\#$ salt per sk. & 200 sx. Atlas Regular Neat 1% CaCl. & $15\frac{1}{2}\#$ salt per sk. Cmt. did not circulate*. Ran 1" pipe to 670', pumped 42 bbls. of wtr. down 1" pipe and circ. out green gel cmt. Cmt. down 1" pipe around 11-3/4" csg. w/300 sx. Atlas Regular Neat Cmt. Cmt. circulated. Tested csg. to 1000# for 30 mins. Tested OK.

On April 30, 1966, set 8-5/8" OD 24# & 32# csg. at 3997' w/DV pkr. stage collar at 2655'. Cmt. around shoe w/350 sx. Trinity Lite Wate Neat $w/\frac{1}{4}$ # Flocele per sk. Cmt. circulated. Cmt. 2nd. stage thru DV collar at 2655' w/600 sx. Trinity Lite Wate w/ $\frac{1}{n}$ # Flocele per sk. Cmt. circulated.

*Approximate top of cmt. at 650'.

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Mr. Rudy Baier with U.S.G.S. witnessed the running of all above casing.

RECEIVED

JUN 2 0 1966 SURVEY

U. S. GEOLULICAL MENTON

							
18. I hereby certify that the foregoing is true and correct	TITLE _	Office Supervisor	F-	DATE _	June 17,	1966	
(This space for Federal or State office use)							
APPROVED BY	TITLE _		····	DATE _			
APPROVED					• 1		

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side