

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drlg. Hole		5. LEASE DESIGNATION AND SERIAL NO. NM 06817
2. NAME OF OPERATOR Union Texas Petroleum, a Division of Allied Chemical Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas		7. UNIT AGREEMENT NAME Big Eddy Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660" FN&WL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 14
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3545 DF		10. FIELD AND POOL, OR WILDCAT Big Eddy Unit
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T20S, R31E
		12. COUNTY OR PARISH Lea Eddy
		13. STATE New Mexico

16. Check ~~Appropriate~~ Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached total depth of 11,933' on 6-1-66. Ran logs, no oil or gas in commercial quantities was encountered. Ran drill pipe open ended and spotted cement plugs as follows: 11,933-11,700 - 75 sacks; 11,500 - 11,400 - 50 sacks; 10,650 - 10,550 - 50 sacks; 9,050 - 8,850 - 75 sacks; 7,350 - 7,150 - 100 sacks; 5,650 - 5,450 90 sacks; 4,720 - 4,620 - 45 sacks. On 6-18-66 ran 4 1/2" 11.60# J-55 liner and set at 4710', top of liner in 8-5/8" casing at 3855'. Cemented liner with 225 sacks Neat cement, cement circulated around top of hanger. Perforated 4564-98' with 2 holes per foot. Swabbed and found no show of oil or gas. Spotted cement plugs as follows: 4656 - 4280 - 25 sacks; 2100 - 750 - 265 sacks. Ran wire line and found top of cement at 995'. Ran 50 sacks cement and found top of cement at 704'. Ran 10 sacks cement (20') in top of 8-5/8" casing, welded 1/2" steel plate in top of 8-5/8" casing, installed 4 1/2" x 8' dry hole marker. Well P&A 6-21-66.

16" casing set at 818' and left in hole
11-3/4" casing set at 2198' and left in hole
8-5/8" casing set at 3997' and left in hole

RECEIVED
JUL 27 1966
O. C. C.
ARTESIA, OFFICE

RECEIVED
JUL 11 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Rumsey TITLE Assistant District Production Supt. DATE July 11, 1966

(This space for Federal or State office use)

APPROVED [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

APPROVED
JUL 26 1966
F. L. [Signature]
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side