

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR "CATE"
(Other instruct. on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0384625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal IBC Gas "Com"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Basin - Upper Penn Gas

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

29-21S-23E

12. COUNTY OR PARISH

Eddy -

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

Box 220 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1700' FSL and 1550' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commence drlg & surf. csg

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was spudded April 6, 1966 and 17-1/2" hole completed to 150' April 7, 1966. Ran and set 4 joints 13-3/8", 48#, 8R thd., H-40, ST&C new casing from 20.00' below KD to 142.67' with setting depth including Baker guide shoe 1.63'. Casing cemented in 2 stages- 1st: 325 sx regular cement with 2% calcium chloride and 1/4# Flocele per sack. Top of cement found at 127'. 2nd: 85 sx with 3% calcium chloride. Cement circulated to surface. WOC 18 hours and tested casing with 500# for 30 minutes, holding O.K. Commenced drilling new formation April 8, 1966.

RECEIVED

APR 11 1966

RECEIVED
APR 12 1966
U.S. GEOLOGICAL SURVEY
WASH DC

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supt.

DATE

April 11, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 13 1966

RUDOLPH C. BAIER, JR.
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side