	N. M. U. C. C. CU	PY	
Form 9-331 (May 1963)	'TED STATES	SUBMIT IN TH ICATE	Buuget Bureau No. 42-A1424.
DE	PARTMENT OF THE INTER	RIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO. N.M. 0-384625
<u> </u>	GEOLOGICAL SURVEY	CAP1 1 2	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form Use	NOTICES AND REPORTS for proposals to drill or to deepen or plug "APPLICATION FOR PERMIT—" for such	ON WELLS & ' back to a different reservoir. proposals.)	
			7. UNIT AGREEMENT NAME
WELL WELL OTHER			8. FARM OR LEASE NAME
Marathon Oil Company			Federal IBC Gas "Com"
3. Address of operator Box 220 Hobbs, New Mexico			9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND FOOL, OR WILDCAT
At surface			Indian Basin-Upper Penn Gas
1700' FS	SL and 1550' FEL		SURVEY OR AREA
14 PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			$\frac{29 - 21S - 23E}{12. \text{ COUNTY OB PARISH} 13. \text{ STATE}}$
14. PERMIT NO.	unknown	or, kr, gk, euc.)	Eddy New Mexico
 16. (	heck Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
			UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING Casing	Test X
REPAIR WELL	CHANGE PLANS	(Other) (Note: Report results Completion or Recomp	s of multiple completion on Well letion Report and Log form.)
	LETED OPERATIONS (Clearly state all pertine is directionally drilled, give subsurface loc	aut details and give pertinent dates	including estimated date of starting any
nent to this work.) *	is difectionally drined, give substruce in		
Well	was drilled to TD 7360',	PBTD 7322'. Ran and	set 229 joints
51	15.5# and 17#, 8R thd., J.	-55, LT&C and ST&C Con	d. 1 casing
from	16.50' below KD to 7358.	00' with last depth in Pekar guide shoe - 88'	Bottom 600'
circ. diff. collar 1.64' and Baker guide shoe .88'. Bottom 600' covered with centralizers and bottom 3 joints Baker locked. Casing			
cemented using 815 sx Trinity Lite Wate cement with 12 <sup>1</sup> <sub>2</sub> # Gilsonite			
Ceme	nt did not circulate to s	urface. After 48 hour	eted May 2. 1400.
with	2000# for 15 minutes, ho	Iding U.K. work comp	leteu may 2, the set
	a	ECEIVED	47 8 3 4
	N		C CR MAR
		MAY 9 1966	11# salt per sack. es tested casing eted May 2, 1900. of sufficiency of the sufficiency o
			A C C M
		O. C. C. ARTEBIA, OFFICE	5. At
18. I hereby contry that the f	oregoing is true and correct		
SIGNED	Title	Area Supt.	5-3-66
(This space for Federal or	State office use)	<u> </u>	
APP <del>ROVED BY</del>	TITLE		DATE
COMP PRO			
MAY (5	ໄະເວດ		가 있는 것이 있는 것이 있는 것이다. 것 같은 것이 있는 것이 있는 것을 받았다.
	*See Instructio	ons on Reverse Side	· · ·
RUDOLPH C. E Acting district	BALER, JR. ENGINEER		

٠

"