

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

copy to 57.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Marathon Oil Company						5. LEASE DESIGNATION AND SERIAL NO. NM 0-384625	
3. ADDRESS OF OPERATOR Box 220 Hobbs, New Mexico						6. IF INDIAN, ALLOTTED OR TRIBE NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700' FSL and 1550' FEL At top prod. interval reported below same At total depth Same						7. UNIT AGREEMENT NAME ---	
14. PERMIT NO. current						DATE ISSUED	
15. DATE SPUDDED 4-6-66						16. DATE T.D. REACHED 4-26-66	
17. DATE COMPL. (Ready to prod.) 5-7-66						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4062' GR	
19. ELEV. CASINGHEAD 4063'						20. TOTAL DEPTH, MD & TVD 7360'	
21. PLUG, BACK T.D., MD & TVD 7248'						22. IF MULTIPLE COMPL., HOW MANY* single	
23. INTERVALS DRILLED BY →						ROTARY TOOLS all	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7141 - 7182' Upper Penn						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Cement Bond; Gamma Ray Correlation; Induction ES, Sidewall Neutron and Sonic						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		150'		17-1/2"	
8-5/8"		32#		2100'		11"	
5-1/2"		15.5 and 17#		7358'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
350 SX		none					
1250 SX		None					
1000 SX		none					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		7116'		7053'			
31. PERFORATION RECORD (Interval, size and number)							
7141 - 7182 with 12 - 3/8" shots							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7141-7182'				2500 gal Spearhead acid			
33.* PRODUCTION							
DATE FIRST PRODUCTION 5-5-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 5-10-66		HOURS TESTED 4		CHOKE SIZE 11 to 21/64		PROD'N. FOR TEST PERIOD 21	
FLOW. TUBING PRESS. 1777-2196#		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE →		OIL—BBL. Cond 126	
GAS—MCF. *CAOFP 13582		WATER—BBL. 16		OIL GRAVITY-API (CORR.) 60° at 60° F API			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Electric log (2 copies)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. Genzer		TITLE Area Supt.		DATE June 10, 1966		ARTESIA OFFICE	

* (See Instructions and Spaces for Additional Data on Reverse Side)