

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT
(Other
verse side)TRIPLICATE
Sections on 123Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different use.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

JUN 29 3 35 PM '83

2. NAME OF OPERATOR

Marathon Oil Company ✓

3. ADDRESS OF OPERATOR

P.O. Box 2409, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1700' FSL & 1500' FEL

AUG 11 1983

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

KB 4079'; GL 4062' O. C. D.

ARTESIA, OFFICE

12. COUNTY OR PARISH 13. STATE

Eddy NM

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) workover

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rigged up pulling unit on June 15, 1983, released Guilberson KVL-30 packer at 7043' and pulled out of the hole. Ran back in hole with a Halliburton EZ-Drill cement retainer and set retainer at 7102'. Tested casing to 1000 psi. Established a rate of 3 BPM at 500 psi. Squeezed perfs (7141'-7182') with 100 sacks Class "H" cement with .5% CL-9 and .2% AF-S. Pumped 12 bbls. cement into formation and reversed 9 bbls. to surface. Pulled out of hole. Ran in hole with 4 3/4" bit and drilled cement and retainer from 7100' to 7183'. Tested casing to 100 psi. Held okay. Pulled out of hole with bit. Rigged up Dresser-Atlas and perforated 5 1/2" casing at 7141' to 7147' with 2 JSPF (12 holes). Rigged down Dresser Atlas. Ran in hole with Halliburton Rtts packer and set at 6945'. Treated perfs with 2000 gallons of 15% HCL acid and proceeded to swab well on June 21, 1983. Presently testing well.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas F. Zaparka

TITLE Production Engineer

DATE June 28, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

AUG 10 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO