

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUN 10 1991

O. C. D.
ARTESIA, OFFICE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P. O. Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FSL & 1550' FEL
Section 29, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM 0384625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal IBC Gas Com No 1

9. API Well No

30-015-10788

10. Field and Pool, or Exploratory Area

Indian Basin, U. Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Perforations & Stimulate U. Penn

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU pulling unit.
2. Kill well w/2% KCl. ND x-mas tree. NU BOP's.
3. POOH w/production tubing and packer.
4. RU wireline co. Ran GR-CCL control log from PBTD to 5000'. Perf 5 1/2" csg @ 6958'-64' & 6973'-79' w/2 JSPF (26 holes). RD wireline.
5. RIH w/5 1/2" RBP and RTTS pkr on 2 3/8" tbg. Set RBP @ 7011'. Set pkr @ 6994'. Test RBP to 1000 psig. Pull up hole and set pkr @ 6984'.
6. Acidized Upper Penn interval 6958'-6979' w/1500 gals 15% NEFE HCl acid using 100 ball sealers for divert.
7. Release pkr. RIH & latch onto RBP @7011'. POOH w/RBP, pkr & 2 3/8" tbg.
8. RIH w/1 jt 2 3/8" tbg, 5 1/2" Baker Lok-set pkr, on 2 3/8" seal lock tbg.
9. ND BOP's. NU wellhead.
10. Pump pkr fluid down backside. Set pkr @ 6897'.
11. Swab well in. Start flowing well to test.
12. RD MO pulling unit.

14. I hereby certify that the foregoing is true and correct

Signed Danny B. Beck

Title Advanced Engineering Tech.

Date 5-23-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

JUN 5 1991

SJS

APPROVED NEW MEXICO

