Form 3160-4 (November 1983) (formerly 9-330) WELL RECORD ONLY

U'TED STATES

SUBMIT IN DUPLEMTE.

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

0 120 3	71/1 LJ
DEPARTMENT OF	THEMNTERIOR
DEL AITTIMETT. O.	— —

(November 1983) (formerly 9-330)		U'TED	STATES	SUBMIT IN	OUPL#ATE	Expires	August 31, 1985 C\SY		
(Tormerry) - 5 cc)	DEPART	MENT OF	THEHNT	ERIOR	no. John Million Struction	s on 5 (EASE DES	IGNATION AND SERIAL NO.		
	BUR	EAU OF LAND	MANAGEMEN	Ta, NM 862	10	NM 038	4625		
			Artes.	a, m		C DE INDIAN	ALLOTTEE OR TRIBE NAME		
WELL COM	APLETION	OR RECOM	IPLETION RE	PORI ANI	LOG				
ia. TYPE OF WELL	OH. WEL	L GAS WELL X	DRY O	ther	Add Perfs &				
b. TYPE OF COMPI	LETION:	40	S PARM OR LEASE NAME						
NEW WELL	DIFF. X O	ther stimulat	<u>te</u>		- -				
2. NAME OF OPERATOR						IBC Gas Com			
Marathon Oi	1 Company		1						
D O Boy 5	52 Midlar	nd, Texas	79702		eived	10. FIELD AN	10. FIELD AND POOL, OB WILDCAT		
4. LOCATION OF WELL	(Report location	n clearly and in ac	cordance with any	State requirement	Indian Basin, Upper Pen				
At surface 170	0' FSL & :	1550' FEL		JUN	1 () 1991	OR AREA	L., M., OR BLOCK AND SCHOOL		
At top prod. inter	rval reported be	low		Ο.	C. D.				
At total depth					A, OFFICE	Sec. 29	Sec. 29, T-21-S, R-23-E		
At total depth			14. PERMIT NO.	DATE	ISSUED	12. COUNTY (OR 13. STATE		
			Current	:		Eddy	NM		
15. DATE SPUDDED	16. DATE T.D. R	EACHED 17. DATE	COMPL. (Ready to	prod.) 18. ELEY	VATIONS (DF.	RKB, RT, GR, ETC.) *	19. ELEV. CASINGHEAD		
4-6-66	4-26-6	65	-7-66		4062 G		4063 tools		
20. TOTAL DEPTH, MD A	TVD 21. PLU	G, BACK T.D., MD &	TVD 22. IF MULT HOW MA	TPLE COMPL.,	DRILLI	DBY			
73601 24. PRODUCING INTER		7080	Sinc	gle	<u> </u>	All_	25. WAS DIRECTIONAL SURVEY MADE		
6958'-64',	69/31-79	, 7026'-38'	, 7040 33				Yes		
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN					27. WAS WELL CORBD		
CBL-CCL, GI	RN, Induct	ion ES, Sid	ewall Neutro	on and Soni	LC.	1	TVO .		
29.		CASI	NG RECORD (Repo	ert all strings set	in well)	NTING RECORD	AMOUNT PULLED		
CASING SIZE	WEIGHT, LB.	DEPTH SE							
	_								
	-								
						munita nac	ONE		
29.		LINER RECORD			30.	TUBING REC	(20)		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE				
		ļ			-				
31. PERFORATION REC	ORD (Interval,	ize and number)	<u> </u>	32. A	CID. SHOT.	FRACTURE, CEMEN			
				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED					
6958'-64'	& 6973 ' -79	9' (26 holes	s)	6958'-697	9'	Acidized 150	00 gals 15% HCl		
			PRO	DUCTION					
33.* DATE FIRST PRODUCT	ION PRO	DUCTION METHOD (Flowing, gas lift, p	umping—size and	type of pum	p) WEL	status (Producing or st-in)		
							RL. GAS-OIL BATIO		
DATE OF TEST	HOURS TESTE	CHOKE SIZE	PROD'N. FOR	OIL-BBL.	GAS: MC	F WATER—BI	SL. GAS-OIL BALLO		
				GAS-MCF	<u> </u>	NAT C DEC.	Office Contract of the Contrac		
FLOW. TUBING PRESS.	CASING PRESS	URE CALCULATED 24-HOUR BA	OIIBBI			ACCEPTE	D FOR RECORD		
34. DISPOSITION OF	The (Sold weed t	or fuel vented, etc.	<u> </u>	<u> </u>		TEST WITN	ESSED BY		
34. DISPOSITION OF	AND (SUICE, MITTER)	, acc, - o o	•			I II N	5 1991		
35. LIST OF ATTACE	IMENTS						SJS		
									
36. I hereby certify	that the foreg	oing and attached	information is com	plete and correct	as determin	ed fro CARLSBA	D' MEAN MICVION		
χ,	Y Marie to	Buch	TITLE _	Advanced Er	ngineeri	ng Tech. DA	TE5-23-91		