Form 3160-5 (August 1999)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cr 3. Division 811 S. 1st Street Artesia, NM 88210-2834

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

Date

SUNDRY NOTICES AND REPORTS ON WELLS NM0384625 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 56789101 SW-342 1. Type of Well 8. Well Name and No. Oil Well X Gas Well FEDERAL IBC GAS 2. Name of Operator Marathon Oil Company 9. API Well No. 3a. Address Phone No. (include area code) 30-015-10788 P.O. Box 552 Midland, TX 79702 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description, INDIAN BASIN UPPER PENN GAS 1700' FSL & 1550' FEL, UL "J" 11. County or Parish, State SECTION 29, T-21-S, R-23-E NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete Other ADD PAY 8 Change Plans Plug and Abandon Temporarily Abandon PUT WELL ON Final Abandonment Notice Convert to Injection Plug Back Water Disposal CO-PRODUCTION Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Work commenced 4/6/00. MIRU PU. Ran pressure gradient, bled down & killed well. Tested annulus to 600 psi, pressure bled off. ND wellhead, NU BOP, & release Lock-Set Packer. POOH L/D 2 3/8" tbg. & packer. RIH w/5-1/2" RBP & RTTS. Set RBP @ 6976' & tested casing to 1000 psi. Csg held. Released RTTS & RBP, POOH, & RIH w/4-3/4" bit on 6 DCs. Tagged @ 7080'. Drilled retainer & cement to 7280'. Circulated & POOH L/D DCs. RU Baker, set CIBP @ 7278' & perf 7110'-7126', 7078'-7100', 7060'-7070', 7046'-7056', 7026'-7038' w/4 spf. RD Baker & RIH w/PPI tool to 7126'. Acidized pers w/100 gpf on new perfs & 50 gpf on old perfs. Set packer & 6900' & pulled FCV & standing valve. Swabbed well recovering 58 BW. Swabbed well the next day making 44 runs & recovering 220 bw. Released packer & POOH w/tbg. L/D PPI tools. picked up tapermill & dressed off csg. in wellhead. RIH w/production tbg & CT string. ND BOP & set TAC. RU tubing hanger & RIH w/Trico insert pump on steel & fiberglass rods. Spaced out, hung well on & turned over to production on 4/15/00. ACCEPTED FOR RECORD I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Engineer Technician Ginny Larke Date 5/1/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED
MAY 0 9 2000
BLM
ROSWELL, NM