

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other instru-
verse side)PLICATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	5. LEASE DESIGNATION AND SERIAL NO. 15540 & 15541
2. NAME OF OPERATOR Larry McGee Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1, Surrency, Texas 79086	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,650' F8L and 1,650' FEL of Section 24, T21N, R22E, Eddy County, New Mexico	8. FARM OR LEASE NAME Loafer Draw Federal 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,107.6 OL	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT 2nd Indian Basin Upper Perm.
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 24-21N-22E-10PM
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. FEB 14 1967 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)REPAIRING WELL
ALTERING CASING
ABANDONMENT*(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated with 4 jets per foot from 7,652' to 7,678' on 6-28-66. Gas estimated at 40 MCF per day. Acidized with 2,500 gals of 15% acid on 6-30-66. Gas estimated at 350 MCFPD with 10 to 12 barrels of water per hour. Squeezed perforations with 20 sacks of Class C cement on 7-6-66. Final squeeze pressure 5,000#. Drilled out cement. Ran cement bond log. Re-perforated from 7,652' to 7,678' with 4 jets per foot on 7-9-66. Acidized with 2,500 gals of 15% acid on 7-11-66. Well produced a small amount of gas with 10 to 15 bbls of water per hour. Squeezed perforations with 200 sacks of Trinity Inferno cement on 7-13-66. Final squeeze pressure 5000#. Perforated with 2 shots per foot from 7,580' to 7,590', 4 holes per foot from 7,501' to 7,508', 2 holes per foot from 7,436' to 7,442', 7,383' to 7,394', and 7,356' to 7,364', on 7-14-66. Acidized with 2,500 gallons of 15% acid on 7-15-66. Gas to small to measure. Squeezed perforations with 160 sacks of Class C cement. Final squeeze pressure 5,000#. Top of cement at 7,230'. Ran free point indicator, found free point at 6,100'. Shot off pipe at 6,094' RKB and pulled pipe. Potted 33 sacks of Class C cement from 6,114' to 6,044'. Second plug from 5,250' to 5,350' with 33 sacks of Class C cement. Third plug from 3,500' to 3,600' with 33 sacks of Class C cement. Fourth plug from 1,830' to 1,930' with 33 sacks of Class C cement. Fifth plug from 20' to OL with 10 sacks of Class C cement. Mud left between plugs weighed 8.6#. Set pipe marker on well 7-23-66.

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Breeden
(This space for Federal or State office use)TITLE EngineerDATE 8-3-66APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
FEB 13 1967
R. L. BECKMA
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

