

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stebbins Deep Fed..

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

30-20-29

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Harvey E. Yates ✓
3. ADDRESS OF OPERATOR 305 Carper Building - Artesia, New Mexico	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FN & 990 FE Line of Sec. 30-T20S-R29E	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3236 GR
12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We perforated the Morrow sand section at the following depth on 19 July 1966. 11,276, 11,281, 11,282, 11,295, 11,296, 11,297, 11,331, and 11,333. Treated with 1000 gals M.A. Treating pressure 3200 psi. Swabbed back load. Est. Prod. 200 MCF gas per day.

On 23 July 1966 we perforated the lower Morrow at 11,401, 11,403, 11,406, 11,407, 11,408, 11,409, 11,410, and 11,411. Treated with 750 gals. M.A. with 2000 gals alcohol. Treating press. 3400# thru tubing. No increase in gas.

On 11 August 1966, we treated all the Morrow perfs. with 20,000 gals. alcohol and brine water Jet with 7500# 20-40 sand and 2500# glass beads. Treating press. 5400#. Injection rate 30 BPM. Swabbed load and flowing some drilling mud.

Est. production 1,500,000 CFGPD.

RECEIVED
SEP 23 1966
U.S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

James D. Monroe

TITLE

Supt.

DATE 9-22-66

(This space for Federal or State office use)

APPROVED BY

James A. Bradford

TITLE

District Manager

DATE SEP 23 1966

CONDITIONS OF APPROVAL, IF ANY: