## UNITED STATES

SUBMIT I. RIPLICATE\*

Form approved.

(May 1963)	DEPAR	RTMENT OF THE INTER	RIOR (Other Instructions on re-	5. LEASE DESIGNATIO	ON AND SERIAL NO.	
		GEOLOGICAL SURVEY	( isy )	NM 03677	<del></del>	
	this form for pr	OTICES AND REPORTS roposals to drill or to deepen or plus phication for PERMIT " for such	g back to a different reservoir,	6. IF INDIAN, ALLOTT	TEE OR TRIBE NAME	
OIL GAS WELL WE	S OTH	c R		7. UNIT AGREEMENT	NAME	
2. NAME OF OPERATOR		C 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1		8. FARM OR LEASE NAME		
Harvey E. Yates				Stebbins Deep Fed.		
3. ADDRESS OF OPER	. ADDRESS OF OPERATOR				9. WELL NO.	
305 Car	per Buil	lding - Artesia, la	ow Mexico - "" '"	1		
See also space 17 At surface	i below.)	FE Line of Sec. 30		Wildcat  11. SEC., T., B., M., O SURVEY OR AR  30-20-29	E BLK. AND	
14. PERMIT NO.		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARI	SH 13. STATE	
		3236 GR		Eddy	N.M	
16.	•	: Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data JENT REPORT OF:		
TEST WATER SH	UT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	G WELL	
FRACTURE TREAT	r	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING	
SHOOT OR ACIDI	ZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONS	MENT*	
REPAIR WELL		CHANGE PLANS	(Other)			
(Other)		:	(Note: Report results			

Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Strawn Per orations and Treatments

- Aug.16,1966 Perforate strawn sec. with 4-1/8" csg. gun with 2 shots per foot alternating reg. and crack jet in the intervals 10521-10523, 10535-10538, 10575-10577.
- Aug. 17, 1966-Treat all strawn peris with 500 gals MCA 15% acid, AV4 treating press. 4900 psi. Swab down and flow gas TSTM.
- Aug. 18, 1966-Treat all (trawn perfs with 2000 ga? MCA 15% acid, Aw treating press 5500 psi and inject 8 balls. Swab down and flow gas TSTM, slight increase in gas.
- Aug. 22,1966 Treat all Ctrawn perfs with 2000gals Reg. 15% acid, 5000 gals CRA spearheaded with 250 gals MCA, inject total of 41 balls during treatment. The treating pressure 6500 psi.
- Aug. 23, 1966-Swab down and flow est. 200,000 GFGPD from all Strawn perfs.

. I hereby certify that the foregoing is true and correct	A topy		
SIGNED TEMPER & Monios	TITLE Supt Sp		
APPROVED BY	TITLE ADDITION SERVICE	SEP 2 8 1938	
CONDITIONS OF APPROVAL, IF ANY:	A A I I I I I I I I I I I I I I I I I I		