

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE DATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Harvey E. Yates	8. FARM OR LEASE NAME Stebbins Deep Fed.
3. ADDRESS OF OPERATOR 305 Carper Building - Artesia, New Mexico	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FN and 990 FE Line of Sec. 30-T20S-R29E	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30-20-29
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3236 GR	12. COUNTY OR PARISH Eddy
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Setting Plug

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set Otis (12 PW 7000) Permo-Trieve plug with (12 EP 7000) expendable in place at 3390'.

Sand Jet 3 holes at 3240' and 3 holes at 3238'. Treated with 1500 gals MA and 2000 gals reg. acid. Swabbed with light show of oil. Treated on 7 Sept. 1966 with 500 gals MA and 3500 gals gel water with 5000# 20-40 sd. Treating 800# psi. 12.1 BPM injection rate. On 8 Sept. 1966 swabbed 65 bbls oil plus load water. On 9 Sept., 1966 swabbed 48 bbls oil plus load water. On 12 Sept., 1966 we perforated from 3339'-3341' with 2 shots per ft. Treated with 4000 gals acid and 5000 gals gel water with 10,000# 20-40 sand. Treating pressure 2900# psi. 14.4 bbls per min. injection rate. Lower section was treated thru tubing and packer at 3318'.

RECEIVED
SEP 23 1966
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED James D. Monice

TITLE

Supt.

DATE

9-22-66

(This space for Federal or State office use)

APPROVED BY John C. Bruff
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE

SEP 23 1966