Nr MEXICO OIL CONSERVATION COMMISS W

ce used for reporting packer leakage tests		ATION COMMISS N CKER LEAKAGE TEST		
	Leas			Well
Operator Harvey E Yates	j	Stebbins Deep	Pederal County	No. 1
Location Unit Sec	Twp 20s	Rge 25 e		Eddy
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper	Gas	Flow	Thg	
Compl Strawn Lower	Cas	Flow	Tbg	
Compl Morrow Third Deleware	011	Pump	Tbg	
Comp1	FLOW TEST	NO. I		
Both zones shut-in at (hour, date):			Upper	Lower
Well opened at (hour, date):				•
Indicate by (X) the zone producing				X
Pressure at beginning of test			2300	2013
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				<u>450</u>
Pressure at conclusion of test				450
Pressure change during test (Maximu				
Was pressure change an increase or	a decrease?	Total Ti	ime On	114.1-
Well closed at (hour, date): 12:0	00 PN 4-3-67 Gas Pro	Products oduction	lon	<u> </u>
Oil Production During Test:bbls; Grav	53 ; During	Test 120	MCF; GOR_	
Remarks See supplement copy	of cacker le	akaga test		
	FLOW TEST	NO. 2	The com	Lower
Well opened at (hour, date): 12	:00 PM 4-4-6	7	Upper Complet:	Lower ion Completio
Indicate by (X) the zone produc				
indicate by (A) the zone product	TIIB		2300	2013
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test	• • • • • • • • • • • • • • • •			
Pressure at conclusion of test			<u>Soo</u>	
Pressure change during test (Maxim				
Was pressure change an increase or				
Well closed at (hour, date) 6:00		TOTAL T.1	me on	
Oil Production During Test: 3 bbls; Grav.				
Remarks Flow 15 bbls. Treat	TUZ MUCOL. NO	Le me cheamed		
I hereby certify that the informat	ion herein conta	ained is true and	complete to the	ne best of my
knowledge.		Operator	<u></u>	
Approved New Mexico Oil Conservation Commi	19	Ву		
Title		Title		Ex6
*****		Date		~~~