

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
verse side)ATE
n reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stebbins Deep Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

30-20S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3236' CR

12. COUNTY OR PARISH

Edgy

13. STATE

N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Treating

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran Otis 7" Permatrieve Packer (w/expandable plug) on Walex line. Set at 10,568'. Top of packer 10,564'. Picked up 10,537' 2" tubing with holddown and Halliburton Hydra Jet tool. Set at 10,537' and 10,524' with 540 bbls salt water, 90 sx 20-40 sand. Spotted 1000 gals 20% acid across perfs. Pulled tubing and ran RTTS 7" packer, set at 9523'. Treated at 2 bbls per min. Breakdown 4700# psi. Pumped acid 4400 # psi instant SIP 3500 psi.

#2 Treatment. 500 gal 12% acid 2.6 bbls per min at 4500#psi. Recovered good show gas with trace of Dist.

#3 Treatment 20,500 gal 10% C.R.A. 50# FR -10, avj injection rate 6 bbls per min. Max press. 7200#. Avj treating psi 700#. Flowed some acid water with increase in gas.

#4 Treatment. Load hole, ran latch assm to retrieve Otis Permatrieve Plug. Latch in permatrieve, spot 250 bbls of 15% acid, pull plug. Ran RTTS packer to 3520' on 3" tubing set at same. Treated perfs at 10,534, 10,537 and 10,575-77' with the 250 bbls 15% acid plus the following. 20,000 gal 10% acid, 10,000 7½% acid, 200 gal C.R.A. retarder, 200 gal non-emulsifying agent, 40 gal inhibitor, 3000# WG5 Jel agent, 500# WAC fluid loss, 100# FRIO friction reductor, 700# 12-10 glass beads, 30,000# 20-40 sand and 2380 bbls brine water.

Treatment: Breakdown 6000psi, 15% acid in at 18/BPM, 10% acid at 13/BPM, 7½%

18. I hereby certify that the foregoing is true and correct

SIGNED

James O'Monroe

TITLE

Supt

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

13 April 67

DATE

APPROVED

R. L. BECKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED
APR 13 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO