		··· a•,	1. O. C. C.	SUP1		
Form 9-331 (May 1963)	DEPAR	UNITED STATE		UBMIT IN TRIPLIC Other instructions on rise side)	re- Form approved. Budget Bureau No 5. LEASE DESIGNATION AND NM 03677	
(Do not use t)	INDRY NC	DTICES AND REP posals to drill or to deeper ICATION FOR PERMIT_"	ORTS ON W	ELLS different reservoir.	6. IF INDIAN, ALLOTTEE OB	TRIBI
1. OIL GAS WELL X WELL				<u></u>	7. UNIT AGREEMENT NAME	-
2. NAME OF OPERATOR					8. FARM OR LEASE NAME	
Harvey	E. Yates	٧			Stebbins Federa 9. WELL NO.	1 .
ll2 Nor	th First	, Artesia, New		3210	1	
See also space 17 l	(Report location below.)	n clearly and in accordance	e with any State re	quirements.•	10. FIELD AND POOL, OR WIN	LDCA
At surface)' FNL	990'FEL			Wildcat 11. SEC., T., R., M., OR BLK. A SURVEY OR AREA	ND
					Sec. 30-T20S-R2	<u>9</u> E
14. PERMIT NO.		15. ELEVATIONS (Show		etc.)	12. COUNTY OR PARISH 13.	
		3236 gr			<u> </u>	Ν.
16.		Appropriate Box To Ir	ndicate Nature (BEQUENT REPORT OF:	
	NOTICE OF INT				REPAIRING WELL	Г
TEST WATER SHU' Fracture treat	T-OFF	PULL OR ALTER CASING Multiple complete		WATER SHUT-OFF Fracture treatment	ALTERING CASING	, -
SHOOT OR ACIDIZE	.	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Status o	o <u>f Shut-in gas well</u>	
(Other)	د			(NOTE: Report res Completion or Reco	sults of multiple completion on V ompletion Report and Log form.)	Vell
In testi and flow	wed the t	hird dav until	well. We December	16. During t	shut-in for 2 day s his time from	Ju
In testi and flow 20-30 bl in gas t 17 to be survey v charts a The purp its init	ing and c wed the t bls. of w to 150,00 egin a bo was run b are enclo pose of t tial bott formation	hird day until ater per day w 0 cubic ft. of ottom hole pres by Bennett Wire sed. We will hese survey's fom hole pressu damage or the	well. We December ere flowed gas per d sure surve Line Serv run anothe is to dete re, which extent of	ll has been s l6. During t from well. ay. Well was y. The botto ice. The inf r survey on t rmine if the in turn may d the plugging	whut-in for 2 day This time from The well increased s shut-in on Dec. om hole pressure	1
In testi and flow 20-30 bl in gas t 17 to be survey v charts a The purp its init	ing and c wed the t bls. of w to 150,00 egin a bo was run b are enclo pose of t tial bott formation	hird day until ater per day w 0 cubic ft. of ottom hole pres by Bennett Wire sed. We will hese survey's fom hole pressu damage or the	well. We December ere flowed gas per d sure surve Line Serve run anothe is to dete re, which extent of ntinue cle	ll has been s l6. During t from well. ay. Well was y. The botto ice. The inf r survey on t rmine if the in turn may d the plugging	shut-in for 2 day this time from The well increased s shut-in on Dec. on hole pressure formation and the 21st of January well has approx. letermine the exter g effect of the testing the well.	1
In testi and flow 20-30 bl in gas t 17 to be survey v charts a The purp its init	ing and c wed the t bls. of w to 150,00 egin a bo was run b are enclo pose of t tial bott formation	hird day until ater per day w 0 cubic ft. of ottom hole pres by Bennett Wire sed. We will hese survey's fom hole pressu damage or the	well. We December ere flowed gas per d sure surve Line Serve run anothe is to dete re, which extent of ntinue cle	ll has been s l6. During t from well. ay. Well was y. The botto ice. The inf r survey on t rmine if the in turn may d the plugging aning up and	shut-in for 2 day this time from The well increased s shut-in on Dec. om hole pressure formation and the 21st of January well has approx. letermine the exter g effect of the testing the well.	1
In testi and flow 20-30 bl in gas f 17 to be survey w charts a The purp its init of the s perforat	ing and e wed the t bls. of w to 150,00 egin a bo was run b are enclo pose of t tial bott formation tions. W	hird day until ater per day w 0 cubic ft. of ottom hole pres by Bennett Wire used. We will these survey's for hole pressu damage or the We intend to co	well. We December ere flowed gas per d sure surve Line Serve run anothe is to dete re, which extent of ntinue cle	ll has been s l6. During t from well. ay. Well was y. The botto ice. The inf r survey on t rmine if the in turn may d the plugging aning up and	shut-in for 2 day this time from The well increased s shut-in on Dec. on hole pressure formation and the 21st of January well has approx. letermine the exter g effect of the testing the well.	1
In testi and flow 20-30 bl in gas t 17 to be survey w charts a The purp its init of the s perforat	ing and c wed the t bls. of w to 150,00 egin a bo was run b are enclo pose of t tial bott formation tions. W	hird day until ater per day w 0 cubic ft. of ottom hole pres by Bennett Wire based. We will these survey's for hole pressu damage or the le intend to co	well. We December ere flowed gas per d sure surve Line Serve run anothe is to dete re, which extent of ntinue cle	ll has been s l6. During t from well. ay. Well was y. The botto ice. The inf r survey on t rmine if the in turn may d the plugging aning up and	shut-in for 2 day this time from The well increased s shut-in on Dec. om hole pressure formation and the 21st of January well has approx. letermine the exter g effect of the testing the well.	1 1 1 1 1 1 7
In testi and flow 20-30 bl in gas t 17 to be survey v charts a The purp its init of the r perforat	ing and c wed the t bls. of w to 150,00 egin a bo was run b are enclo pose of t tial bott formation tions. W	hird day until ater per day w 0 cubic ft. of ottom hole pres by Bennett Wire based. We will these survey's for hole pressu damage or the le intend to co	well. We December ere flowed gas per d sure surve Line Serve run anothe is to dete re, which extent of ntinue clear ABTER	ll has been s l6. During t from well. ay. Well was y. The botto ice. The inf r survey on t rmine if the in turn may d the plugging aning up and	shut-in for 2 day this time from The well increased s shut-in on Dec. om hole pressure formation and the 21st of January well has approx. letermine the exter g effect of the testing the well. V.S. JANI5 97 ARTE_1-15-7.	1 1 1 1 1 7
In testi and flow 20-30 bl in gas t 17 to be survey w charts a The purp its init of the s perforat	ing and e wed the t bls. of w to 150,00 egin a bo was run b are enclo pose of t tial bott formation tions. W	hird day until pater per day w 0 cubic ft. of ottom hole press by Bennett Wire pased. We will these survey's from hole pressu damage or the le intend to co	well. We December ere flowed gas per d sure surve Line Serve run anothe is to dete re, which extent of ntinue clear ABTER	ll has been s l6. During t from well. ay. Well was y. The botto ice. The inf r survey on t rmine if the in turn may d the plugging aning up and	shut-in for 2 day this time from The well increased s shut-in on Dec. om hole pressure formation and the 21st of January well has approx. letermine the exter g effect of the testing the well.	1 /• nt
In testi and flow 20-30 bk in gas t 17 to be survey w charts a The purp its init of the : perforat	ing and c wed the t bls. of w to 150,00 egin a bo was run b are enclo pose of t tial bott formation tions. W	hird day until pater per day w 0 cubic ft. of ottom hole press by Bennett Wire psed. We will these survey's for hole pressu damage or the le intend to co set in tend to co fir ANY: "See I	well. We December ere flowed gas per d sure surve Line Serve run anothe is to dete re, which extent of ntinue cle REC (JAN) TLE Owner	ll has been s l6. During t from well. ay. Well was y. The botto ice. The inf r survey on t rmine if the in turn may d the plugging aning up and	shut-in for 2 day this time from The well increased s shut-in on Dec. om hole pressure formation and the 21st of January well has approx. letermine the exter g effect of the testing the well. V.S. JANI5 97 ARTE_1-15-7.	1 /· nt 7
In testi and flow 20-30 bl in gas t 17 to be survey w charts a The purp its init of the : perforat	ing and e wed the t bls. of w to 150,00 egin a bo was run b are enclo pose of t tial bott formation tions. W	hird day until pater per day w 0 cubic ft. of ottom hole press by Bennett Wire psed. We will these survey's for hole pressu damage or the le intend to co set in tend to co fir ANY: "See I	well. We December ere flowed gas per d sure surve Line Serve run anothe is to dete re, which extent of ntinue clear REC(JAN) O.() TILE	ll has been s l6. During t from well. ay. Well was y. The botto ice. The inf r survey on t rmine if the in turn may d the plugging aning up and	shut-in for 2 day this time from The well increased s shut-in on Dec. om hole pressure formation and the 21st of January well has approx. letermine the exter g effect of the testing the well. V.S. JANI5 97 ARTE_1-15-7.	1 /• nt