

(May 1966)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 DATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM 03677

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stebbins Deep Fed.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

30-20-29

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Harvey E. Yates

3. ADDRESS OF OPERATOR

305 Carper Building - Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FN and 990 FE Line of Sec. 30-T20S-R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3236 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZH

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Setting Plug

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set Otis (12 PW 7000) Permo-Trieve plug with (12 EP 7000) expendable in place at 3390'.

Sand Jet 3 holes at 3240' and 3 holes at 3238'. Treated with 1500 gals MA and 2000 gals reg. acid. Swabbed with light show of oil. Treated on 7 Sept. 1966 with 500 gals MA and 3500 gals jel water with 5000# 20-40 sd. Treating 300# psi. 12.1 BPM injection rate. On 8 Sept. 1966 swabbed 65 bbls oil plus load water. On 9 Sept., 1966 swabbed 48 bbls oil plus load water. On 12 Sept., 1966 we perforated from 3339'-3341' with 2 shots per ft. Treated with 4000 gals acid and 5000 gals jel water with 10,000# 20-40 sand. Treating pressure 2900# psi. 14.4 bbls per min. injection rate. Lower section was treated thru tubing and packer at 3318'.

RECEIVED
SEP 13 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Supt.

TITLE

DATE

9-22-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

SEP 23 1966

CONDITIONS OF APPROVAL, IF ANY: