

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORREL INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION

DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME

MEAS. DEPTH TOP TRUE VERT. DEPTH

Delaware	4750	4811'	DST No. 1 5/8" x 1" choke. No. W.C. Open 2 hrs. w/good blow to very weak in 30". Rec 1200' gas in DP & 30' DM, 5" IOFP 58#, 1 hr. ISIP 626#, 2 hr. IOFP 29#, FFP 43#, 2 hrs. FSIP 451#. BH Temp. 102°. Hyd. Press. 2151 & 2151.	Bone Springs	5043'	5043'
				Wolfcamp	8556'	8556'
Bone Springs	7748	7845'	DST No. 2 5/8" x 1" choke. No. W.C. Open 2 hrs. w/good blow, gas to surface in 10". Decrease to weak blow in 15". TSTM. Rec. 10' drlg mud 5" IOFP 76#, 1 hr. ISIP 1009#, 2 hrs. IOFP 61#, FFP 76#, 2 hrs. FSIP 945#, Temp. 128°.	Cisco	9800'	9800'
				Canyon	10049'	10049'
				Strawn	10116'	10116'
				Atoka	10450'	10450'
Cisco	9918	9950'	DST No. 3 5/8" x 1" choke. No. W.C. Open w/good blow gas to surface in 10". Turn thru separator & test gas rate of 105 MCFPD last 1-1/2 hrs. Rec. 80' O&G CM & 100' GCM. 5" IOFP 54#, 1 hr. ISIP 5827#, 2 hr. IOFP 54#, FFP 86#, 2 hr. FSIP 5784#, Hyd. Press. 4836 & 4862. Temp. 145°.			

DST's Continued on Attached Sheet