

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. C. COPY
SUBMIT IN DUPLICATEForm approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-01119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North Cedar Hills Unit

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T-21-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

5-20-66

16. DATE T.D. REACHED

7-29-66

17. DATE COMPL. (Ready to prod.)

DRY HOLE

18. ELEVATIONS (DF, RRB, RT, GR, ETC.)

3296 DF

19. ELEV. CASINGHEAD

21.0

20. TOTAL DEPTH, MD & TVD

11,629 TD

21. PLUG, BACK T.D., MD & TVD

2,500 PBD

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

0-11,629

ROTARY TOOLS

-

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

-

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction, Gamma Ray, Sonic, Neutron & Microlog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	602	17 1/2"	1650 sy	-
8 5/8"	32#	2548	11"	775 sy	-

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKING SET (MD)
-	-	-	-	-	-	-	-

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKING SET (MD)
-	-	-	-	-	-	-	-

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOSE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API: (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

NOTE: Well plugged back to 2500 and turned over to U. S. G. S. for

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drill-log, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments shall be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Concept": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-630116

SUPPLEMENTAL WELL INFORMATION

NAME OF WELL AND NUMBER North Silver Hills Unit well #1
 POOL COMPLETED IN DRY HOLE
 PERFORATED INTERVAL NONE
 STIMULATIONS: NONE

POTENTIAL TEST

DATE	CHOKE SIZE	HOURS TESTED	BBLS/DAY		% OF BS&W	GAS MCF /DAY	GOR	TEG PR OR S P M	CSG PR OR L. STROKE	CORRECTED GRAVITY
			FLUID	OIL						
—	—	—	—	—	—	—	—	—	—	—

DRILL STEM TESTS

NO.	RESERVOIR	INTERVAL TESTED		PRESSURES			RECOVERY - FEET	RUN BY
		FROM	TO	I. SI.	F. FLOW.	F. SI.		
1	Manawa	2470	2470	5004	5004	5004	5400' to 5400' 7" on	J. Smith
2	Manawa	2472	2472	5004	5004	5004	270' 1" to 270' 1" on	J. Smith
3	Manawa	10581	10581	5004	5004	5004	To 500' to 500' 1" on	J. Smith
4	Manawa	11161	11161	5004	5004	5004	To 500' to 500' 1" on	J. Smith
5	Manawa	11475	11475	5004	5004	5004	To 500' to 500' 1" on	J. Smith

60' 7" GCDM.

CORES: None

LOGS: Schlumberger - Induction log - from 2546 to 11627 on 7-31-66.
 Schlumberger - Gamma Ray - from Surface to 11612 on 7-31-66.
 Schlumberger - Sonic - from 2548 to 11612 on 7-31-66.
 Schlumberger - neutron - from Surface to 2700 on 7-31-66.
 Schlumberger - Microdensity - from 2546 to 11626 on 7-31-66.

UNSUCCESSFUL COMPLETION ATTEMPTS: FROM NONE TO NONE
 (SEE DAILY LOGS FOR SQUEEZED OFF LOGS.)

NOTE: Well plugged back to 2500 and turned over to U.S.G.S. for water observation tests.

HUMBLE OIL & REFINING COMPANY

MIDLAND, TEXAS 79701
August 3, 1966

SOUTHWESTERN DIVISION

POST OFFICE BOX 1000

Listed below are the Deviation Tests taken on _____

<u>Depth</u>	<u>Degrees of Deviation</u>	<u>Depth</u>	<u>Degrees of Deviation</u>
1	1.0	1	1.0
2	1.0	2	1.0
3	1.0	3	1.0
4	1.0	4	1.0
5	1.0	5	1.0
6	1.0	6	1.0
7	1.0	7	1.0
8	1.0	8	1.0
9	1.0	9	1.0
10	1.0	10	1.0
11	1.0	11	1.0
12	1.0	12	1.0
13	1.0	13	1.0
14	1.0	14	1.0
15	1.0	15	1.0
16	1.0	16	1.0
17	1.0	17	1.0
18	1.0	18	1.0
19	1.0	19	1.0
20	1.0	20	1.0
21	1.0	21	1.0
22	1.0	22	1.0
23	1.0	23	1.0
24	1.0	24	1.0
25	1.0	25	1.0
26	1.0	26	1.0
27	1.0	27	1.0
28	1.0	28	1.0
29	1.0	29	1.0
30	1.0	30	1.0
31	1.0	31	1.0
32	1.0	32	1.0
33	1.0	33	1.0
34	1.0	34	1.0
35	1.0	35	1.0
36	1.0	36	1.0
37	1.0	37	1.0
38	1.0	38	1.0
39	1.0	39	1.0
40	1.0	40	1.0
41	1.0	41	1.0
42	1.0	42	1.0
43	1.0	43	1.0
44	1.0	44	1.0
45	1.0	45	1.0
46	1.0	46	1.0
47	1.0	47	1.0
48	1.0	48	1.0
49	1.0	49	1.0
50	1.0	50	1.0
51	1.0	51	1.0
52	1.0	52	1.0
53	1.0	53	1.0
54	1.0	54	1.0
55	1.0	55	1.0
56	1.0	56	1.0
57	1.0	57	1.0
58	1.0	58	1.0
59	1.0	59	1.0
60	1.0	60	1.0
61	1.0	61	1.0
62	1.0	62	1.0
63	1.0	63	1.0
64	1.0	64	1.0
65	1.0	65	1.0
66	1.0	66	1.0
67	1.0	67	1.0
68	1.0	68	1.0
69	1.0	69	1.0
70	1.0	70	1.0
71	1.0	71	1.0
72	1.0	72	1.0
73	1.0	73	1.0
74	1.0	74	1.0
75	1.0	75	1.0
76	1.0	76	1.0
77	1.0	77	1.0
78	1.0	78	1.0
79	1.0	79	1.0
80	1.0	80	1.0
81	1.0	81	1.0
82	1.0	82	1.0
83	1.0	83	1.0
84	1.0	84	1.0
85	1.0	85	1.0
86	1.0	86	1.0
87	1.0	87	1.0
88	1.0	88	1.0
89	1.0	89	1.0
90	1.0	90	1.0
91	1.0	91	1.0
92	1.0	92	1.0
93	1.0	93	1.0
94	1.0	94	1.0
95	1.0	95	1.0
96	1.0	96	1.0
97	1.0	97	1.0
98	1.0	98	1.0
99	1.0	99	1.0
100	1.0	100	1.0

By B. W. Weather

Sworn to and subscribed before me this 31 day of Aug, 1966.

B. W. Weather
Notary Public in and for Midland County,
Texas. My Commission expires 8-1-67.