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	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAY 22 1967

I. Operator
PENNZOIL COMPANY

Address
1007 Midland Savings Building, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **Stoltz & Company, c/o Oil Reports & Gas Services
Box 763, Hobbs, New Mexico**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hudson-Federal	Well No. 1	Pool Name, Including Formation Wildcat	Kind of Lease State, Federal or Fee Federal	Lease No. 070286
Location Unit Letter C ; 838.4 Feet From The north Line and 1650 Feet From The west Line of Section 4 Township 21-S Range 29-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1345, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Delhi Gas Pipe Line Corp. and Esperanza Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) Houston, Texas					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 4	Twp. 21-S	Rge. 29-E	Is gas actually connected? No	When Soon 5-26-67

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 8-19-66	Date Compl. Ready to Prod. 11-8-66		Total Depth 11,650'		P.B.T.D. 11,170'			
Elevations (DF, RKB, RT, GR, etc.) 3428.7 GR	Name of Producing Formation Strawn		Top Oil/Gas Pay 11,098'		Tubing Depth 10,976'			
Perforations 11,098-11,102'					Depth Casing Shoe 11,475'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20	16		566		400			
15	11-3/4		1624		1075			
11	8-5/8		4052		1075			
7-7/8	5 1/2		11,475		675			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

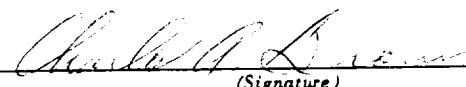
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 4150	Length of Test 1	Bbls. Condensate/MMCF 129.7	Gravity of Condensate 54.5
Testing Method (pitot, back pr.) 4 point	Tubing Pressure (Shut-in) 4100	Casing Pressure (Shut-in) Backer	Choke Size 13/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Manager

(Title)

May 16, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 29 1967**, 19

BY **W. A. Gussert**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.