	•	-	The second secon
	— N. M. O. C.	0. 000	
Form 9-331	U (ED STATES		I
(May 1963)	DEPARTMENT OF THE INTERIOR	SUBMIT IN TRIPLICATE	Budget Bureau No 42_B1424
	GEOLOGICAL SURVEY	OR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
		Lang V	N. M. 06818
SU	NDRY NOTICES AND REPORTS C	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use the	is form for proposals to drill or to deepen or plug ba Use "APPLICATION FOR PERMIT" for such pro	ick to a different reservoir.	
í.	Tor such broad	TO THE D	
OIL X GAS WELL	OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		# # # # # # # # # # # # # # # # # # #	Big Eddy 8. FARM OR LEASE NAME
	DEDDA D DAGG V	UL 5 1966	8. FARM OR LEASE NAME
3. ADDRESS OF OPERAT			Big Eddy Unit
Pos	1170 16 1	C. C. C.	9. WELL NO.
4. LOCATION OF WELL	1178, Monahans, Texas AR (Report location clearly and in accordance with any S	TESIA, OFFICE	15
See also space 17 b	elow.)	tate requirements.*	10. FIELD AND POOL, OR WILDCAT
of Section 30	(Report location clearly and in accordance with any Selow.) from the north line and 1980! for Township 20 South, Range 31 East	from the east line	11. SEC., T., B., M., OR BLK. AND
New Mexico.	, Township 20 South, Range 31 Ea	ist, Eddy County,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
HOW TONT CO.			Sec. 30, Shawn
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, I	or on otal	T-20-S, R-31-E 12. COUNTY OF PARISH 13. STATE
	•	is, un, etc.)	12. COUNTY OR PARISH 13. STATE
16.	3570 KDB. 3552 GL.		Eddy New Mexico
10.	Check Appropriate Box To Indicate Na	ture of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:		
TEST WATER SHUT	OFF DULY OF LIBER	- Quesaus	UENT REPORT OF:
FRACTURE TREAT	TODO OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	CHANGE PLANS	(Other) Salt st	ring setting x
	OR COMPLETED OPERATIONS (Classification)	Completion or Recompl	of multiple completion on Well letion Report and Log form.)
proposed work. nent to this work.	or completed operations (Clearly state all pertinent of well is directionally drilled, give subsurface location. Finished drilling 32 2 /4 1 had	details, and give pertinent dates,	including estimated date of starting any
1± off at 2130		om to 7961: avarage	hole diameter 31 5/000
	ows:	on to the same	note diameter 14-5/8". Ran
NO.		ग नस ग	LADS OFF
JTS.	DESCRIPTION		DTOMIC
- Rotary cor	ection		22 /5
53 11-3/4" OD	47 #/ft. J-55 8 rd. thread ST&C		22.07
	D31110007000 *100+ 6011		
1 11-3/4" OD	47 #/ft. J-55 8 rd. thread ST&C	casing	
- 11-3/4" OD	Halliburton float shoe		17.90 2144.34 2162.24
			1.85 2162.24 2164.09
Ran two Halliba	rton centralizers; one on each of sx. 50-50 Pozmix // gel salt	of the two bottom to	inta Count il man
burton with 700	sx. 50-50 Pozmix 4% gel, salt s	Saturated containing	g 19 calcium ablanta
Tollowed by 200	sx. regular cement, salt satura	ited. containing 14	g 1/2 calcium chioride,
weight of Pozmi	x cement 14.3 lbs. per gal. Slu at 12:24 a.m. MST 6-24-66	erry weight of remi	catelum entoride. Sturry
		North of Industry	ar rement 19.0 10s. per
gal. Plug down	at 12:24 a.m. MST 6-24-66. Cir	culated out 269 sv	A COUNTY OF THE
gal. Plug down to 2000 psi; he	at 12:24 a.m. MST 6-24-66. Cir ld. Released all pressure: floa	culated out 269 sx.	ressured up on page
gal. Plug down to 2000 psi; he	at 12:24 a.m. MST 6-24-66. Cir ld. Released all pressure; floa	culated out 269 sx. ts held. WOC.	ressured up on paul
gal. Plug down to 2000 psi; he	at 12:24 a.m. MST 6-24-66. Cir ld. Released all pressure; floa	culated out 269 sx. ts held. WOC.	So will be to the state of the
gal. Plug down to 2000 psi; he	at 12:24 a.m. MST 6-24-66. Cir ld. Released all pressure; floa	culated out 269 sx. ts held. WOC.	Sessured up on pro-
gal. Plug down to 2000 psi; he	at 12:24 a.m. MST 6-24-66. Cir ld. Released all pressure; floa	culated out 269 sx. ts held. WOC.	Sessured up on pro-
gal. Plug down to 2000 psi; he	at 12:24 a.m. MST 6-24-66. Cir ld. Released all pressure; floa	culated out 269 sx. ts held. WOC.	Sessured up on pro-
gal. Plug down to 2000 psi; he	at 12:24 a.m. MST 6-24-66. Cir ld. Released all pressure; floa	culated out 269 sx. its held. WOC.	Sessured up on pro-
gal. Plug down to 2000 psi; he	at 12:24 a.m. MST 6-24-66. Cir ld. Released all pressure; floa	culated out 269 sx. ts held. WOC.	Sessured up on pro-
gal. Plug down to 2000 psi; he	x cement 14.3 lbs. per gal. Slu at 12:24 a.m. MST 6-24-66. Cir ld. Released all pressure; floathe foregoing is true and correct TITLE Asst	culated out 269 sx. ts held. WOC.	COLOR DATE 6424-66

APPROVED BY APPROAL TO LEND

TITLE

DATE .

*See Instructions on Reverse Side