

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

AUG 19 1966

Operator Perry R. Bass		O. C. C. ARTESIA, OFFICE
Address Box 1178, Monahans, Texas 79756		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

Lease Name Big Eddy Unit	Lease No. 15	Well No. 15	Pool Name, Including Formation Big Eddy Strawn	Kind of Lease N. M. 06818
Location Unit Letter B : 660 Feet From The N Line and 1980 Feet From The E Line of Section 30 Township 20S Range 31E , NMPM, Eddy County				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation		Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 30	Twp. 20S	Rge. 31E
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded June 18, 1966	Date Compl. Ready to Prod. August 10, 1966	Total Depth 11,517		P.B.T.D. 11,505					
Elevations (DF, RKB, RT, GR, etc.) 3570' KDB, 3552' GL	Name of Producing Formation Strawn	Top Oil/Gas Pay 11,458		Tubing Depth 11,418.80					
Perforations 11,458-11,466 & 11,482 - 11,489		Depth Casing Shoe 11,517							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
20	16"	796.40		850					
13 3/4	11 3/4	2164.09		900					
10 5/8	8 5/8	3913.17		1150					
7 7/8	5 1/2	11516.97		500					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks July 29, 1966	Date of Test August 15, 1966	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 2075	Casing Pressure Packer	Choke Size 16/64"
Actual Prod. During Test 413	Oil-Bbls. 413	Water-Bbls. None	Gas-MCF 2330

* Tubing: **(5 1/2" csg)** **2 3/7"** **11418.80** **Swung**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. J. Murty, Jr.
(Signature)
Division Production Clerk
(Title)
August 17, 1966
(Date)

OIL CONSERVATION COMMISSION
APPROVED **AUG 19 1966**
BY **M. L. Priest**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply