

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

1. LEASE DESIGNATION AND SERIAL NO.

2. IF OIL, GAS, OR OTHER MINERAL, STATE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐		15. DATE T.D. REACHED June 18, '66		17. DATE COMPL. (Ready to prod.) August 10, 1966		18. ELEVATIONS (DF, REB, RT, GH, ETC.) 3570' KDB, 3552' GL		19. ELEV. CASINGHEAD					
2. NAME OF OPERATOR Perry R. Bass				3. ADDRESS OF OPERATOR Box 1178, Monahans, Texas 79756				4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 6601 ENL & 1980' FEL of Sec. 30, T-20-S, R-31-E. At top prod. interval reported below				5. LEASE DESIGNATION AND SERIAL NO. 06818			
14. PERMIT NO.				DATE ISSUED				6. UNIT AGREEMENT NAME Big Eddy							
16. DATE T.D. REACHED June 18, '66				17. DATE COMPL. (Ready to prod.) August 10, 1966				18. ELEVATIONS (DF, REB, RT, GH, ETC.) 3570' KDB, 3552' GL				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 11,517		21. PLUG, BACK T.D., MD & TVD 11,505		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,482 - 11,489 with 2 jet shots per foot. 11,458 - 11,466 with 2 jet shots per foot.		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Lane Wells Minilog, Induction Electrolog & Acoustilog.										27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
16"		65		796.40		20"		Cem w/850 sks		None					
11 3/4"		47		2164.09		13 3/4"		Cem w/900 sks		None					
8 5/8"		24 & 32		3913.17		10 5/8"		Cem w/1150 sks - 2 stages		None					
5 1/2"		17 & 20		11516.97		7 7/8"		Cem w/500 sks		None					
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
None										2 3/8"		11418.80		11418.80	
31. PERFORATION RECORD (Interval, size and number) 11,482 - 11,489 w/2 jet shots/foot 11,458 - 11,466 w/2 jet shots/foot						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 11,517 11,482-489 11,458-466 AMOUNT AND KIND OF MATERIAL USED 250 gal acetic acid 500 gal 15% NE 500 gal "Intensified"									
33. PRODUCTION															
DATE FIRST PRODUCTION 7-29-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing									
DATE OF TEST 8-15-66		HOURS TESTED 24		CHOKER SIZE 16/64"		PROD'N. FOR TEST PERIOD 413		OIL—BBL. 2330		GAS—MCF. None		WATER—BBL. 5642		GAS-OIL RATIO	
FLOW. TUBING PRESS. 2075		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE 413		OIL—BBL. 2330		GAS—MCF. None		WATER—BBL. 51.1		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY G. H. Carroll					
35. LIST OF ATTACHMENTS 2 ea. Minilog, Induction Electrolog & Acoustilog.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <i>H. P. Murty Jr.</i>				TITLE Div. Prod. Clerk				DATE August 17, 1966							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37 SUMMARY OF POROUS ZONES:
 38 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
 39 DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NONE	11.12	11.12	11.12 - 11.12 w/s jet shots/foot
	11.12	11.12	11.12 - 11.12 w/s jet shots/foot
	11.12	11.12	11.12 - 11.12 w/s jet shots/foot
	11.12	11.12	11.12 - 11.12 w/s jet shots/foot

38. GEOLOGIC MARKERS		39. MEAS. DEPTH		40. TRUE VERT. DEPTH	
NAME	MEAS. DEPTH	MEAS. DEPTH	TRUE VERT. DEPTH	MEAS. DEPTH	TRUE VERT. DEPTH
T/Rustler	590	590	+2978		
B/Rustler	768	768	+2800		
T/Salt	850	850	+2718		
B/Salt	2058	2058	+1510		
T/Tansill	2115	2115	+1453		
T/Yates	2278	2278	+1290		
T/Reef	2491	2491	+1077		
T/Dela. Sand	3773	3773	- 205		
T/Bone Springs	7122	7122	-3554		
T/Wolfcamp	10289	10289	-6721		
T/Strawn	11395	11395	-7827		