NO. OF COPIES RECEIVED 5		•	
DISTRIBUTION	NEW MEXICO OIL O	OUSERVATION COMMISSION	Porm (1-10)
SANTA FE /	PEWIEST	FOR ALLOWABLE	Supervision Old Cattle and C.
U.S.G.S.	AUTHORIZATION TO TRA	AND ADLITALA DIAA - NO TOODSIA/	LGRECEIVEL
LAND OFFICE	·	ANDEORT OR AND NATURA	CORPLEIVEL
TRANSPORTER OIL			
OPERATOR /	-		NOV 1 7 1563
PRORATION OFFICE			
Operator	1		O. C. C. ARTEBIA, OFFICE
Perry R. Bass		· · · · · · · · · · · · · · · · · · ·	OFFICE
_	nans, Texas 79756		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	•	nection for casinghead gas
Recompletion	Oil Dry Go	rs L	C C
Change in Ownership	Casinghead Gas Conder	nsate .	
f change of ownership give name			
ind address of previous owner	-		
DESCRIPTION OF WELL AND			
Lease Name		me, Including Formation	Kind of Lease N. M. 06818
Big Eddy Unit	. 15 Big	Eddy Strawn	State, Federal or Fee
Unit LetterB;	660 Feet From The N Lin	e and 1980 Feet Fr	rom The E
20	000		
Line of Section 30 , T	Township 205 Range	31E , NMPM,	Eddy Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of C	or Condensate		oproved copy of this form is to be sent)
The Permian Corpora		Box 3119, Midland,	Texas 79701
Name of Authorized Transporter of C			oproved copy of this form is to be sent)
Phillips Petroleum Company If well produces oil or liquids, Unit Sec. Twp. Rge.		Phillips Building, Odessa, Texas 79760 Is gas actually connected? When	
give location of tanks.	C 30 20S 31E	Yes	November 15, 1966
f this production is commingled v	with that from any other lease or pool,		,
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Complet		Liven well Angironer Deaber	Plug Back Same Restv. Diff, Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
HOLE SIZE		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	•		
TEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
		<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Dillo Co.)	
Actual Float 1881-MCI/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		APPROVED NOV 2	1 1966
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 1000 , 19	
above is true and complete to t	he best of my knowledge and belief.	BY M. C. Sh	issel
		TITLE OIL AND GAS IN	SPECTOR
al a =	-/ / /	This form is to be filed	in compliance with RULE 1104.
Th. O. Wenty, J.		If this is a request for a	llowable for a newly drilled or deepen
Division Production Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	duction Clerk		must be filled out completely for allo
·	er 16, 1966	able on new and recompleted	l wells. III, and VI only for changes of own
	(Date)		porter or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply