	NO. OF COPIES RECEIVED	· _	<del>-</del>		
-	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11	
}	FILE	REQUEST I	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11.  Effective 1-1-65  GAS	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS	
-	LA.L OFFICE			May .	
	TRANSPORTER GAS			MAY 5 1970	
}	OPERATOR 2		'		
1.	PHORATION OFFICE			ARTEGAL CEN	
Ì	Perry R. Bass			, IGE	
}	dress				
	Box 1178, Monahan	s, Texas 79756	Other (Please explain)		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	1 - 1 - 1	tract with Famariss	
	Recompletion	Oil X Dry Gar	s 🔲 expired April 3	0, 1970.	
	Change in Ownership	Casinghead Gas Conden	sate	i	
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Nac	ne, Including Formation	Kind of Lease avar 0/030	
	Lease Name		Eddy Strawn	Kind of Lease NM 06818 State, Federal or Fee Federal	
	Big Eddy Unit Location	1 12   DTE	Eddy Sorawii	1 Guerar	
	Unit Letter B ; 66	O Feet From The North Lin	e and <u>1980</u> Feet From	The East	
i		00 0	23 17 2000	Eddy County	
	Line of Section 30 , Tow	mship 20-S Range	31-E , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil		Address (Give address to which appro	į	
	The Permian Corporation  Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Box 3119, Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Com		Phillips Building, Ode	essa, Texas 79760	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
	give location of tanks.	B 30 208 31E	Yes	November 15, 1966	
		If this production is commingled with that from any other lease or pool, give commingling order number: None			
ıv	COMPLETION DATA				
14.		Oil Well Gas Well	New Weil Workover Deeper.	Plug Back   Same Res'v. Diff. Res'v.	
IV.	Designate Type of Completic	on – (X)		Plug Back   Same Res'v. Diff. Res'v.	
IV.			New Well Workover Deeper.		
IV.	Designate Type of Completic	on – (X)			
IV.	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
IV.	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.  Tubing Depth	
IV.	Designate Type of Completic	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe	
IV.	Designate Type of Completic	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth	
IV.	Designate Type of Completic  Date Spudded  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe	
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	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
	Designate Type or Completic  Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ofter recovery of total volume of load of epth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Il and must be equal to or exceed top allow-	
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	Designate Type of Completic  Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ofter recovery of total volume of load of epth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Il and must be equal to or exceed top allow-	
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	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this deleter the control of the co	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Offer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Il and must be equal to or exceed top allow- lift. etc.)  Choke Size  Gas-MCF	
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<b>v</b> .	Designate Type of Completic  Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  CE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD DEPTH SET  Offer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED  BY  TITLE	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  It and must be equal to or exceed top allowable.  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  7 1970 19	
<b>v</b> .	Designate Type of Completic  Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  CE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD DEPTH SET  Offer recovery of total volume of load of each or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filled in  If this is a request for all	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Cland must be equal to or exceed top allou- lift. etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  7 1970 , 19	

Division Production Clerk

(Title)

May 5, 1970 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.