

FEB. 9, 1972:

Big Eddy Unit	15	11517 TD	11434 PBTD. Preparing to resume pulling tubing with production packer.
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Rigged up DA&S Well Service unit -- pumped 100 bbls. fresh water via tubing to kill well. Removed tree and installed BOP's. Unseated RTTS packer -- pulled 369 joints of 2 3/8" OD EUE tubing and secured well for overnight.

FEB. 10, 1972:

Big Eddy Unit	15	11517 TD	Preparing to resume operations to abandon Strawn zone.
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Finished pulling tubing and RTTS packer. Ran Halliburton SV-EZ drill cement retainer on 2 3/8" OD tubing, set at 11348'. Tested tubing to 2500 psi without loss. Picked up out of retainer and displaced hole with 240 bbls of 9.8 PPG salt gel mud. Pressure-tested casing to 500 psi without loss. Reset in retainer -- pumped into perforations 11398 to 11406' and 11411' to 11420' at 1200 psi and rate of 5 bbls. per minute. Cemented with 50 sacks class H, mixed in 7 minutes at slurry weight of 15.6 PPG. Displaced cement with 42 bbls. of 43 barrel calculated displacement in 20 minutes at maximum pressure of 2300 psi. Picked up out of cement retainer, permitting 1 barrel volume of cement fill out on top of retainer. Job complete 11:55 a.m., 2-9-72. Started out of hole with tubing and cement retainer setting tools. Secured well for overnight.

FEB. 11, 1972:

Big Eddy Unit	15	11517 TD	Preparing to locate 5 1/2" OD casing free point.
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Finished pulling tubing with retainer setting tools -- strung six lines -- removed preventers and 5 1/2" OD casing slips. Waited 5 hours on McCullough Tool Co. Rigged up McCullough -- made one run with free point tool and tool shorted out. Secured well for overnight.

FEB. 12, 1972:

Big Eddy Unit	15	11517	TD. Preparing to spot cement plug at 8300'. Ran McCullough Tool Co. free-point tool --
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5 1/2" OD casing stuck at 4908'; free at 4897'. Ran 272 joints of 2 3/8" OD EUE tubing to 8300' and secured well for overnight.

Note: DA&S Well Service unit operator was injured when lift nipple collar came off while resetting casing slips. Injury was to hands; extent of injury not known at this time.

FEB. 13, 1972:

Big Eddy Unit	15	11517 TD	4700 est. PBTD. Waiting on cement.
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Spotted 35 sacks class H cement, thru' tubing, at 8300'; slurry weight of 15.6 PPG. Pulled tubing and rigged up McCullough Tool Co. -- perforated 5 1/2" OD casing from 4795' to 4800' with 4 jet shots per foot. Circulated 200 bbls. of 9.8 PPG salt gel mud thru' perforations and out 5" to 8 5/8" annulus. Cemented thru' perforations with 275 sacks Incor neat -- mixed in 17 minutes at 14.8 PPG slurry weight -- displaced wiper plug to 4700' in 30 minutes at 1000 psi maximum pressure. Job complete at 3:00 p.m., 2-12-72. Secured well to WOC.

FEB. 14, 1972:

Big Eddy Unit	15	11517 TD	4700 est. PBTD. WOC. Preparing to log.
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