Form 3160-3 (July 1992)

N. M. Oil Cons. Division

FORM APPROVED OMB NO. 1004-0136

Sellins "LICATE" ARTESIANON. 4210-2834 reverse side)

Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT ROM 11-13-90

5. LEASE DESIGNATION AND SERIAL NO.

ADDI IOATION FOR DEPONE TO DOWN OF THE						11/11/230430	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN 14. TYPE OF WORK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
		DEEPEN	x	RE-ENT	RY	7. UNIT AGREEMENT NAM	
b. TYPE OF WELL		DEEPEN				. OM AGREEMENT NAM	13997
OIL	GAS X OTHER			SINGLE MULTII	ALE T	8. FARM OR LEASE NAME,	WELL NO.
. NAME OF OPERATOR						Indian Federa	al Gas Com
Marathon Oil Cor	npany		14	021		9. API WELL NO.	
P.O. Box 552. M	,	915/687-8327			30 2015	1100	
·	ort location clearly and in accor-	dance with any State			A 051,	10. FIEL AND POOL, OR W	1 / 1 / 1
At surface 1650' FSL & 165		danco with any state i	equiterne	:iits. ·)		11. SEC., T., R., M., OR BLK	1011ew
	DO FEL	J		DE0 1 7 1/	ne	AND SURVEY OR AREA	<u>.</u>
At proposed prod. zone 1650' FSL & 1650' FEL			DEC 13 '96			SEC. 19, T215, R24E	
4. DISTANCE IN MILES AND 10 S.W. OF LAK	DIRECTION FROM NEAREST TO'	WN OR POST OFFICE*				12. COUNTY OR PARISH EDDY	13. STATE NM
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED		
PROPERTY OR LEASE LIN (Also to nearest drig, unit				TO THIS WELL 640			
8. DISTANCE FROM PROPOSI TO NEAREST WELL, DRIL		19. PROPOSED DEPTH 20 9,600'		20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS				ROTA	ROTARY		
1. ELEVATIONS (Show whet	ther DF,RT, GR, etc.)					22. APPROX. DATE WOR	K WILL START*
3746' G. L.						11/25/96	
3.		PROPOSED CASING	3 AND C	EMENTING PROGRAM			····
SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT			PER FOOT SETTING DEPTH		T		
		WEIGHT PER FOO	<u> </u>	SETTING DEPTH	<u> </u>	QUANTITY OF CEM	ENT
17 1/2"	13 3/8"	48	<u> </u>	168'	225 SX	QUANTITY OF CEM	ENT
'17 1/2" '12 1/4"	13 3/8" 8 5/8"		эт	168' 2310'	225 SX 500 SX	(ENT
'17 1/2" '12 1/4"	13 3/8"	48	л	168'		(ENT
*17 1/2" *12 1/4" 7 7/8" Propose to re-e See attached fo *Casing in Place. APS GEN	13 3/8" 8 5/8" 5 1/2" nter well and deeper Detail	48 24 15.5,17 en to Morrow	n .	168' 2310' 9,000'96ας'	500 SX タ/50 SX	で 100 100 100 100 100 100 100 10	ENT
*17 1/2" *12 1/4" 7 7/8" Propose to re-e See attached fo *Casing in Place. APF GEN SPE ATT	13 3/8" 8 5/8" 5 1/2" nter well and deeper Detail PROVAL SUBJECT FOR MERAL REQUIREMENTS CIAL STIPULATIONS TACHED BE PROPOSED PROGRAM: tinent data on subsurface location	15.5,17 If proposal is to deepens and measured and	pen, give	168' 2310' -9,000'9600' Pasta 12-	2/50 SX	Seed new productive rose If	proposal is to drill o
*17 1/2" *12 1/4" 7 7/8" Propose to re-e See attached fo *Casing in Place. APF GEN SPE ATT N ABOVE SPACE DESCRIF Expendirectionally, give per	13 3/8" 8 5/8" 5 1/2" nter well and deeper Detail PROVAL SUBJECT FOR MERAL REQUIREMENTS CIAL STIPULATIONS TACHED BE PROPOSED PROGRAM: tinent data on subsurface location	15.5,17 If proposal is to deepens and measured and	pen, give	168' 2310'	2/50 SX	sed new productive zone. If m, if any.	proposal is to drill o

ADM, MINERALS

*See Instructions On Reverse Side

DATE

FERGUSON TITLE

(ORIG SGD.) TONY I