

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

915/687-8327

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

REPORTED: 1650' FSL & 1650' FEL SEC. 19, T-21-S, R-24-E.

ACTUAL: 1349' FSL & 2025' FEL SEC. 19, T-21S, R-24-E.

5. Lease Designation and Serial No.

NM-0238436

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

INDIAN FED GAS COM 2

9. API Well No.

30-015-10871

10. Field and Pool, or exploratory Area

Indian Basin Field

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reported location was 1650' FSL & 1650' FEL when well was drilled 10/18/66. Dry hole marker was re-surveyed and found to be @ 1349' FSL & 2025' FEL. USGS called for a dependent re-survey and changed some of the original setstone markers in 1968. The dependent re-survey was filed of record in 1969.

Set cement plugs in old hole @ 8970-9070' & 7250-7500'. Dressed off 2nd plug to 7300'. Kicked off @ 7300' to drill directional sidetrack hole to 9751'. Ran and cemented 5-1/2" casing @ 9740' w/250 sx. Perforated 5-1/2" casing w/6 SPF (Morrow) @: 9552-9564' & 9570-9580'. Did not acidize or fracture treat. Ran 2-7/8" tubing to 9580' w/packer set @ 9450'. Flowed well for 24 hours through 21/64" choke to obtain test of: 2745 MCFPD, 0 BOPD & 2 BWPD @ 980 PSIA FTP. CAOFP = 5068 MCFPD.

14. I hereby certify that the foregoing is true and correct

Signed

Tim L. Chase

Title ENGINEERING TECHNICIAN

Date

5/9/97

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

RECEIVED
MAY 12 1997
BUREAU OF LAND MGMT.
ROSWELL OFFICE