

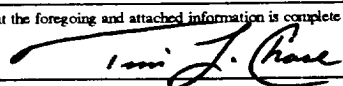
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

d/sr

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other Re-Entered <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other Kicked Off <input type="checkbox"/>
2. NAME OF OPERATOR Marathon Oil Company						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702						7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1349' FSL & 2025' FEL, UL 6 At top prod. interval reported below At total depth 1249' FSL & 2625' FEL, UL 11						8. FARM OR LEASE NAME, WELL NO. Indian Fed Gas Com 2	
14. PERMIT NO. API:0301510871						9. API WELL NO. 30-015-10871	
DATE ISSUED 12/12/96						10. FIELD AND POOL, OR WILDCAT Indian Basin Field	
15. DATE SPUDDED 3/11/97						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T21S, R24E	
16. DATE T.D. REACHED 3/22/97						12. COUNTY OR PARISH EDDY	
17. DATE COMPL. (Ready to prod.) 4/22/97						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3762'		19. ELEV. CASINGHEAD GL 3746'		20. TOTAL DEPTH, MD & TVD 9751'		21. PLUG, BACK T.D., MD & TVD 9648'	
22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY →		ROTARY TOOLS ALL		CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9552-9580'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/SONIC/NGT/CNL/GR/CAL/FMI/RFT						27. WAS WELL CORED No	
28. CASING RECORD* (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	182'	17-1/2"	225 Sx Circ'd To Surface		0'	
8-5/8"	24#	2,310'	12-1/4"	860 Sx Circ'd To Surface		0'	
5-1/2"	15.5 & 17#	9,740'	7-7/8"	250 Sx; TOC 8770' By Est		0'	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
None					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9,580'	9,450'
31. PERFORATION RECORD (Interval, size and number) 9552-9564' & 9570-9580' (6 SPF) (Morrow)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
None				None			
33.* PRODUCTION							
DATE FIRST PRODUCTION 4/25/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/26/97	HOURS TESTED 24	CHOKE SIZE 21/64"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 2745	WATER - BBL. 2	GAS - OIL RATIO N/A
FLOW. TUBING PRESS. 980	CASING PRESSURE 0# - Pkr Set	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 2745	WATER - BBL. 2	OIL GRAVITY - API (CORR.) 44 API	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Boyd Holmes	
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Engineering Technician				DATE 5/9/97	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.