District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico y, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

2040 South Pacheco	o, Santa Fe,											
I.		REQUES'	T FOR A	LLOWAB	LE AN	D AU	THORIZA	ATION TO				
		¹ Ope	rator name ar	nd Address					² OGR	ID Numb	per	
Marathon Oil Company						014021						
P.O. Box 552								³ Reason for Filing Code				
Midland, TX 79702 4 API Number					5 Pool Name				Re-entered P&A'd Well 6 Pool Code			
_	0-015-1		Indian Basin (Morrow) 8 Property Name								78960 9 Well Number	
	perty Code	'	Indian Federal Gas Com					2				
10	13993	e Location	<u> </u>		ilu i ali I	euera	i das com					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/South Lin	ne Feet from	the Ea	st/West l	ine County	
6	19	21S	24E	N/A	134	9	S	2025	5	Ε	Eddy	
		n Hole Lo										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/South Li	ne Feet from	the E	ast/West	line County	
11	19	215	24E	N/A	124	9	S	262		E	Eddy	
12 Lse Code	¹³ Produ	cing Method Co		Connection Date	¹⁵ C-1		nit Number	¹⁶ C-129 Ef		e ¹	⁷ C-129 Expiration Date	
F	<u> </u>	Flowing		4/25/97		N/	A	N//	4		N/A	
III. Oil an	d Gas								22 505 11	* amp *		
18 Transporter OGRID			ansporter Name and Address			POD	21 0/0	3	22 POD ULSTR Location and Description			
Wanathan Oil						53	## G					
D 0 Pay 131			•			144	d	9333333	Unit Letter 'K', Section 15, Township 21S, Range 23E			
Artesia, NM						<i>e</i> -2 .	1.1.2	TOWISHI	μ 213,	Range	ZJL	
014035 Marathon Oi			•			N/A	0	Unit Le	Unit Letter 'K', Section 15,			
	P.	0. Box 132	88888					200000	Township 21S, Range 23E			
	Ar	tesia, NM	88211-1	024							<u> </u>	
										\$ 600 cm	·	
									· · · · · · · · · · · · · · · · · · ·			
									51 <i>4</i>		**	
								N.	4Y 13	1397	0.471	
IV. Produ	and W	ntor						Chan			8-22-9	
23 POI	D	atei	 		²⁴ PC	D ULS	TR Location and	Description			come	
12534	(Top)	III .k.	. Section	n 15, Townsh	nip 21S.	Rang	e 23E	:	iju it		/-	
V. Well C	Comple		, , , , , , , , , , , , , , , , , , , ,									
²⁵ Spud Da		²⁶ Rea	ady Date	27 -	TD		²⁸ PBTD		Perforation		³⁰ DHC, DC, MC	
3/11/97		4/22/97	37.0	9751'		96	48' 33 Depth Se		2-64 95		cks Cement	
31 Hole Sie			32 Casing & Tubing Size			-						
17-1/2"			13-3/8" 48#				182'		225 Sx Circ'd To Surface			
12-1/4"			8-5/8" 24#				2,310	• 	860 Sx Circ'd To Surface			
	7-7/8"		5-1/2" 15.5 & 17#				9,740	•	250 Sx TOC 8770' By Est			
	1-110	1							1			
	1-110											
		ıta							<u></u>			
VI. Well 7	Test Da	nta 36 Gas Deliv	ery Date	³⁷ Test Da	te	38	Test Length	³⁹ Tbg.	Pressure		40 Csg. Pressure	
VI. Well 7	Test Da	36 Gas Deliv	/97	³⁷ Test Da)7	;	Test Length	³⁹ Tbg.	PSIA		0 PSI-Packer Set	
VI. Well	Test Da v Oil		/97	³⁷ Test Da)7	;	Test Length	³⁹ Tbg.	PSIA		-	
VI. Well 7 35 Date New 5/2/9	Test Da	36 Gas Deliv	/97	³⁷ Test Da)7	;	Test Length	³⁹ Tbg. 980	PSIA		0 PSI-Packer Set	
VI. Well 7 35 Date New 5/2/9 41 Choke Six 21/64 47 I hereby cert	Test Day Oil 77 ze " tify that the	36 Gas Deliv 4/26, 42 Oil 0	/97	37 Test Dai 4/26/9 43 Water 2 n Division have b	opeen Deen	;	Test Length 24 Hours 44 Gas 2745	³⁹ Tbg. 980	PSIA OF MCFPD		O PSI-Packer Set 46 Test Method Flowing	
VI. Well 7 35 Date New 5/2/9 41 Choke Sit 21/64 47 I hereby cert complied with a the best of my k	Test Day Oil 17 Test Day 17 Test Day 18 Te	36 Gas Deliv 4/26/ 42 Oil 0 rules of the Oil information givend belief:	/97	³⁷ Test Dal 4/26/9 ⁴³ Water 2	peen to	;	Test Length 24 Hours 44 Gas 2745 OIL	³⁹ Tbg. 980 ⁴⁵ A 5068 CONSERVA	PSIA OF MCFPD ATION I	DIVISI	O PSI-Packer Set 46 Test Method Flowing ON	
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