NO. OF COPIES RECEIVED	<b>_</b>	, <del></del>	
DISTRIBUTION	NEW MEXICO OIL (	CONSERVATION COMMISSION	D 0 104
SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE X /	KEQ0EST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	RECEIVED
LAND OFFICE	AOTHORIZATION TO TRA	AND ON TOTE AND NATURAL GAS	
TRANSPORTER OIL X			MAR 2 9 (927
OPERATOR X 5			# 10 mg
Operator CP Operator		<del></del>	ARTON DE DECEMBER
J. C. BARNES	OIL CO. V		
P.O. BOX 505.  Reason(s) for filing (Check proper box	MIDLAND, TEXAS	Other (Please explain)	
New Well	Change in Transporter of:	*OFERA	TOR CHANGE & NEW WELL.
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	HICOPI OF DEVIATION A	AFFIDAVIT BY FORMER
		OR J. C. ∜TL! TAMSON, 711-VA	WGHN BLDG. MIDLAND, TE
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	Cormation / Kind of Lease	Lease No.
YATES-FE ERAL	2 VILDGAT (YAT	State, Federal or	Fee FEDERAL. NMO1165
Location			
Unit Letter P ; 33	O Feet From The SOUTH Lin	ne and 3301 Feet From The	EAST
Line of Section 7 To	wnship 20-S Range	29-E , NMPM,	EDTY County
1 <u></u>			191.111
Name of Authorized Transporter of Ot.		Address (Give address to which approved	
Name of Authorized Transporter of Ca	TNENTAL PIPE LINE CO. singhead Gas or Dry Gas	NORTH FREEMAN AVE. ART	YKTERS.
NONE I	STM		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 7 20-S 29-E	Is gas actually connected? When	
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,		(II)
Designate Type of Completi	on - (X)	New Well Workover Deepen Pl	lug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	.B.T.D.
10-6-66	11-15-66	33.704	0.436
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay To	SAME ubing Depth
3260DF			
Perforations CT OFFED (a) 1140	YATES	9581	epth Casing Shoe
1026,1031,1062,1066,107	0,1083,1092,1098,1105,11 TUBING, CASING, AN	72, 75, 979, 982, 1012, 1016 07, 1117, 1120, 1122, ONE	10141 //70
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17#			
	8 5/8"	4001	250 CIRCULATED
7 7/8# ****** 7 7/8#	2 3/8#	11701	125 SXS
		after recovery of total volume of load oil and	SHOE
. TEST DATA AND REQUEST F OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et	tc.)
11-1-66	11-2-66	Casing Pressure C	halo Sina
Length of Test	Tubing Pressure	Casing Pressure C	hoke Size
21 HRS.	20	20	OPEN
Actual Prod. During Test	Oil-Bbls.		as - MCF
	140	40	TSTM
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ci	hoke Size
L CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION	
I. CENTIFICATE OF COMPLIANCE		THE CONSERVATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
Commission have been complied	with and that the information given	APPROVED	107
above is true and complete to the	e best of my knowledge and belief.	BY William	LERY

PRODUCTION/CLERK

MARCH 28, 1967

mossett

OIL AND GAS INSPECTOR TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.