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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-10171	

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Hanagan Petroleum Corporation

3. Address of Operator
P. O. Box 1737, Roswell, New Mexico

4. Location of Well
UNIT LETTER **P** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM

7. Unit Agreement Name
North Huapache Unit
8. Farm or Lease Name
North Huapache Unit
9. Well No.
2
10. Field and Pool, or Wildcat
Wildcat

THE East LINE OF SEC. 24 TWP. 22-S RGE. 22-E NMP.	12. County
Eddy	
13. Date Spudded 10/21/66	16. Date T.D. Reached 11/13/66
17. Date Compl. (Ready to Prod.) 11/14/66	18. Elevations (DF, RKB, RT, GR, etc.) 4278 KB
19. Elev. Casinghead 4277	
20. Total Depth 8000	21. Plug Back T.D. -
22. If Multiple Compl., How Many -	23. Intervals Drilled By X
24. Producing Interval(s), of this completion — Top, Bottom, Name None	25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Schlumberger: GR-Sonic & FS Ind.	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	208	17 1/2	100 sx	None
8 5/8"	24	1900	12 1/4	700 sx + 3-50 sx stages + 202 cu.ft.	None
				3000 PSI ready mix	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments
Electric Logs run to 7936 - No log run on interval 7936-8000

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Hugh C. Hanagan* TITLE **Vice President** DATE **1/4/15/66**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)