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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	4
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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DEC 9 1966

I. Operator **Gulf Oil Corporation** ✓ **O. O. G. ARTESIA, OFFICE**

Address **Box 670, Hobbs, New Mexico**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain) **New Well Request for 130 bbl allowable for December 1966**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Spring Unit	Well No. 1	Pool Name, Including Formation Wildcat - Perm.	Kind of Lease State, Federal or Fee	Lease No. Federal
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 34 Township 20-S Range 26-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 4157, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) None	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 34
	Twp. 20-S	Rge. 26-E
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 10-27-66	Date Compl. Ready to Prod. 12-6-66		Total Depth 8800'		P.B.T.D. 8747'			
Elevations (DF, RKB, RT, GR, etc.) 3221' GL	Name of Producing Formation Perm		Top Oil/Gas Pay 8004'		Tubing Depth 7948'			
Perforations 8004 - 8014' & 8048 - 8062'				Depth Casing Shoe 8782'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		177'		175 sacks (Circulated)			
11"	8-5/8"		2714'		950 sacks (Circulated)			
7-7/8"	5-1/2"		8782'		300 sacks (TOC at 6745')			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 4,481	Length of Test 10 hours	Bbls. Condensate/MMCF 33	Gravity of Condensate 61.6
Testing Method (pitot, back pr.) Office Flow Meter	Tubing Pressure (shut-in) 2190	Casing Pressure (shut-in) --	Choke Size 18-64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

(Signature)

Area Production Manager

(Title)

December 21, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 9 1967**, 19

BY **W. A. Gressett**

TITLE **OIL AND GAS WORKING**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes that this is crucial for ensuring transparency and accountability in the organization's operations.

2. The second part of the document outlines the specific procedures and protocols that must be followed when recording transactions. It details the steps from initial entry to final review and approval.

3. The third part of the document provides a detailed overview of the various systems and tools used to manage and store transaction data. It describes how these systems are integrated and how they facilitate the flow of information across different departments.

4. The fourth part of the document discusses the role of the finance department in overseeing the recording process. It highlights the importance of regular audits and the use of standardized formats to ensure consistency and accuracy in the data.

5. The fifth part of the document provides a summary of the key points discussed and offers recommendations for improving the recording process. It suggests ways to streamline workflows and enhance the efficiency of data collection and reporting.

6. The final part of the document concludes with a statement of intent to implement the changes discussed and to ensure that all staff are fully trained and aware of the new procedures. It expresses confidence that these measures will lead to improved transparency and better overall performance.