DISTRIBUTION SANTA FE FILE

NEW MEXICO DIL CONSERVATION COM. HON REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL / GAS		RECEIVED		
1.	PROPATION OFFICE		ΜΔ	R 1 1 1976	
	David Fasken				
	Address			J. C. G.	
		1 Bank Bldg., Midland, T		ESIA, OFFICE	
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain) By N.M.O.C.C. On	der No. R-5162 well	
	Recompletion Oil Dry Gas Changed from Indian Basin (Morrow				
	Change in Ownership	Casinghead Gas Conder	Gas Pool to Ceme	etery (Morrow) Gas Pool	
	If change of ownership give name and address of previous owner		Effective 3-1-76		
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name Shell Federal (Comm.) Well No. Pool Name, including Formation Cemetery (Morrow) Gas Pool State, Federal or Fee Federal NM-048648				
	Unit Letter S : 1980 Feet From The South Line and 1980 Feet From The West				
	Line of Section 5 Tov	waship 21-South Range 2	4-East , NMPM,	Eddy County	
III.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oll		Address (Give address to which approx		
	Navajo Crude Oil Puro		Box 175 Artesia, N. M. Address (Give address to which approx	1. 88210	
	David Fasken	,,,,q.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	!	k Bldg., Midland, Texas	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	give location of tanks.	S 5 21-S 24-E	Yes	May, 1968	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.				
	Designate Type of Completion		l l l Despeit	I Same Nes V. Diff. Nes V.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe			Depth Casing Shoe	
		T	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		ind must be equal to or exceed top allow-	
	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		t, etc.)		
	Date in the way that is a same.				
	Length of Test	Tubing Pressure	Casing Pressure	Chok⊕ Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED , 19, 19		
	Commission have been complied w	ission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		BY W. a. Gresset	
	2142111		TITLE SUPERVISOR, DISTRICT II		
	Jebert Hollinge		This form is to be filed in c	ompliance with RULE 1104.	
	Robert H. Angeviae		If this is a request for allow	able for a newly drilled or deupened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Agent (Title)		All sections of this form must be filled out completely for allow-		
	March 10, 1976		able on new and recompleted wells. Fitl out only Sections I, II, III, and VI for changes of owner,		
March 10, 1976 (Date)			well name or number, or transporter, or other such change of condition. Secrete Forms C-104 must be filed for each pool in multiply		