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Approved Unassigned 11-12-06 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP. 26" 350 400 sacks Circulate 174" 13 3/8" 48#, 54.5#, 6 # 2300 900 sacks Circulate 174" 15 5 #" 17# 20# 11800 200 sacks Circulate 174" 5 #" 17# 20# 11800 200 sacks Circulate 177/8" 5 #" 17# 20# 11800 200 sacks 9800 Casing will be set in compliance with N.M.O.C.C. Order #R-111-A It is proposed to drill to a TD of 11800 and test the Strawn formation. Blowout preventer program as follows: 1. One set blind rams. APPROVAL VALID FOR 90 DAYS UNLESS (DRILLING COMMENCED), 3. One Hydril. EXPIRES 1-6 7 SATESIA, OFFICE ADDNE SPACE DESCRIBE PROPOSED PROGRAMS IF PROPOSEA IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PARTIESTS, Unit Operator 11-8-66 (This space for State Use)	Clouding (Show whather	TOF RT etc.)	21 A Kind	& Status Plug. Bond		or	22. Approx.	Date Work will start	
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CONDITIONS OF APPROVAL, IF ANY: