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OPERATOR	4

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
8-11555	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Perry R. Bass (Cities Service Oil Company - Agent)		Big Eddy Unit
3. Address of Operator		9. Well No.
P. O. Box 69, Hobbs, New Mexico 88240		17
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Wildcat
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>29E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
P387 DF		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 1580 Dolomite. Ran 47 joints (1561.12') 13 3/8" OD, 54.5# & 48#, J55 & N40 casing, set @ 1580' w/1600 sacks class 'C', with 4% gel, saturated salt, 1% calcium chloride and 1/4# Flocele per sack, followed by 200 sacks class 'C' with saturated salt, 1% calcium chloride, and 1/4# Flocele per sack. Plug down @ 9:55 A.M. 12/2/66. Circulated cement. WOC 24 hours. Tested 13 3/8" casing with 1000 psi for 30 minutes with no drop in pressure. Now drilling ahead.

RECEIVED

NOV 14 1966

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>COR. Robertson</u>	TITLE <u>District Clerk</u>	DATE <u>12-13-66</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>12-13-66</u>
CONDITIONS OF APPROVAL, IF ANY:		