9 5/8" 36# H-40 Gilsonite per sabelow at 1920, imixing cement, solution, no followed by 340 P.M. 12-8-66. Nan 1" pipe in a pumped 225 sacks W.O.C. 24 hours,	mck, followed was 1950 and 1980). good circulation the sacks Class C. W. O. C. 10 hours annular space by class C cement, tested 9 5/8"	d complete to the best of my knowledge, set and 4000 w/620 and see to while mixing, starterough remainder of J w/6.25 pounds Glison i, ran temperature su between 13 3/8" and 9 it, cament circulated casing to 2000 p.s.	t packer, good content pumping plug ob. Comented w/ lite per sack. Provey and found to 5/8" casing to content to lite, held ok - not ledge and belief.	ement w/6.25 p 1890! (3 b irculation. , lost compi 500 sacks Ci lug down at op of cement 840'. Mixed sacks to pi w drilling a	pounds askets Started ete ass C, 10:10 @ 860'. and
9 5/8" 36# H-40 Gilsonite per sabelow at 1920, imixing cement, solution, no followed by 340 P.M. 12-8-66. Nan 1" pipe in a pumped 225 sacks W.O.C. 24 hours,	ack, followed w 1950 and 1980), good circulation circulation th sacks Class C W. O. C. 10 hours annular space b s class C cemen , tested 9 5/8"	1/200 sacks neat [ncc Opened too] and se on while mixing, star brough remainder of j w/6.25 pounds Gilson i, ran temperature su between 13 3/8" and 9 ot, cement circulated casing to 2000 p.s.	or. Set DV tool of packer, good conted pumping plug ob. Comented w/site per sack. Pervey and found to 5/8" casing to 10. Circulated 10 i., held ok - not	ement w/6.25 p 1890! (3 b lrculation. , lost compl 500 sacks (1 lug down at op of cament 840'. Mixed sacks to pi w drilling a	pounds askets Started ete ass C, 10:10 @ 860'. and t.
9 5/8" 36# H-40 Gilsenite per sabelow et 1920, inixing cement, goirculation, no followed by 340 P.M. 12-8-66. Nan 1" pipe in a pumped 225 sacks	ack, followed w 1950 and 1980). good circulation circulation th sacks Class C W. O. C. 10 hours annular space b s class C cemen	1/200 sacks neat (nce Opened tool and se on while mixing, star brough remainder of J w/6.25 pounds Glison 6, ran temperature su between 13 3/8" and 9 ot, cement circulated	t packer, good content packer, good content packer, good content packer, good content packer,	ement w/6.25 p 1890! (3 b lrculation. , lost compl 500 sacks (1 lug down at op of cament 840'. Mixed sacks to pi w drilling a	pounds askets Started ete ass C, 10:10 @ 860'. and t.
9 5/8" 36# H-40				ement w/6.25	pounds
17. Describe Proposed or Compl work) SEE RULE 1103.	. Ran electric	state a'l pertinent details, and go	survey. Ran 12		
PULL OR ALTER CASING OTHER		CHANGE PLANS CASING T	E DRILLING OPNS.	PLUG	AND ABANDONMENT
NOTICE	OF INTENTION TO		SUBSEQUEN	NT REPORT OF	RING CASING
Cl	heck Appropriate I	3387 D.F. Box To Indicate Nature of	Notice, Report or O	Eddy Other Data	
THE East LINE		TOWNSHIP RANGE RAN	GR, etc.)	12. County	
UNIT LETTER B	_	FROM THE LINE A		wildc	at
P. 0. 8ex 69, 4. Location of Well		lexi co 882 ¹ 10		17	ool, or Wildcat
Perry R. Bass 3. Address of Operator	(Cities Service	ce Oil Company - Agen	it)	9. Well No	Eddy am
OIL GAS WELL 2. Name of Operator	OTHER-			7. Unit Agreeme Big Edd 8. Farm or Leas	ly Unit
(DO NOT USE THIS FORM USE **A	FOR PROPOSALS TO DRILL PPLICATION FOR PERMIT -	AND REPORTS ON WELLS OR TO DEEPEN OR PLUG BACK TO A D -** (FORM C-101) FOR SUCH PROPOSA	IFFERENT RESERVOIR. LS.)		
		A		B-1155	; 5
	4			5. State Oil & G	
OPERATOR 4				5a. Indicate Typ	pe of Lease Fee
LAND OFFICE					
U.S.G.S. LAND OFFICE				C-102 and C Effective 1-	
SANTA FE FILE U.S.G.S. LAND OFFICE	1 1	W MEXICO OIL CONSERVATION	ON COMMISSION		
U.S.G.S. LAND OFFICE	1 1	W MEXICO OIL CONSERVATIO	ON COMMISSION	Form C-103 Supersedes	