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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>8-11555</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name <b>Big Eddy Unit</b>
2. Name of Operator <b>Perry R. Bass (Cities Service Oil Company - Agent)</b>	8. Farm or Lease Name <b>Big Eddy Unit</b>
3. Address of Operator <b>P. O. Box 69, Hobbs, New Mexico 88240</b>	9. Well No. <b>17</b>
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>21S</b> RANGE <b>29E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated 21c</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3387 D.F.</b>	12. County <b>Eddy</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐ **Completion Data** ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 12913 Lime, PBD 12810 Shale, well complete. Ran 342 jts (12895') 5½" 23#, 20# and 17# N80 and N80 buttress casing, set @ 12913' w/1500 sx. 50-50 pozmix 'A' class B w/2% gel, 6# salt per sack and 1.5% CFR-2. Plug down @ 7:00 A.M. 2-18-67. Ran temp. survey, top of cement @ 8430', WOC 24 hrs. Tested 5½" casing w/1000# for 30 minutes with no drop in pressure. Perf. 12 holes 12800-12974, 8 holes 12791-12787, 16 holes 12777-12769, 12 holes 12756-12750, 14 holes 12711-12704, 10 holes 12701-12696. Ran 2 3/8" 4.7# N80 tbg. set @ 12,550', Model 'D' Packer @ 12,550'. Calculated open flow potential 9.0 MMCF/day, BHP 5074 PSI @ 12696'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussert TITLE District Clerk DATE March 10, 1967

APPROVED BY W. A. Gussert TITLE W. A. Gussert DATE March 10, 1967

CONDITIONS OF APPROVAL, IF ANY: