OIL GAS WELL X OTHER- Big Eddy Unit				<del>-</del>	
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The period of Companies of Companies (Cities Service Oil Company - Agent)  3. Address of Coperitor  P. 0, 8 ax 5 (Cities Service Oil Company - Agent)  3. Address of Coperitor  P. 0, 8 ax 69, Hobbs, New Mexico 882/40  5. Will Ma.  17  1880  1881  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980  1980	OPERATOR 1	]			
Big Eddy Unit 2. Yamou of Operators  Perry R. Bass (Cities Service 011 Company - Agent)  8. Form of Cheme Whole  P. O. Box 69. Hobbs, New Mexico 88240  4. Loration of Well  P. O. Box 69.  Hobbs, New Mexico 88240  17.  10. Field and Pool, or Vildont  Under Installation  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ABANDON  CHANSE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMPletion Data  OTHER  TO. 12913 Lime, PBD 12810 Shale, well complete. Ren 342 jts (12895') 5½" 23#, 20# and  17# N80 and N80 buttress casing, set @ 12913' w/1500 sx. 50-50 pozmix "A" class B w/2%  gel, 6# sait per sack and 1.5% CFR-2. Plug down @ 7:00 A, M, 2-18-67. Ran temp. survey,  top of cement @ 8430', WOC 24 hrs. Tested 5½" casing w/1000# for 30 minutes with no  drop in pressure. Perf. 12 holes 12710-12704, 10 holes 12701-12696. Ran 2 3/8" 4.7#  N80 tbg, set @ 12,550', Hodel "D" Packer @ 12,550'. Calculated open flow potential  9.0 NWCF/day, BHP 5074 PSI @ 12696'.	SUND (DO NOT USE THIS FORM FOR PE USE "APPLICA	RY NOTICES AND OPERALS TO DRILL OR TO TION FOR PERMIT -" (FOR	REPORTS ON WELL DEEPEN OR PLUG BACK TO RM (C-101) FOR SUCH PROPO	S A DIFFERENT RESERVOIR. SALS.)	
Perry R. Bass (Cities Service 011 Company - Agent)  1. Addition of Wolf  P. O. Box 69, Hobbs, New Mexico 882/40  1. Location of Wolf  Interest B  660  THE FROM THE NORTH LINE AND 1980  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERSONN PENDIALA WORK  THE MANAGEMENT ADAPTEM  PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHECK ASHING  CHANGE PLANS  COMMERCE CHIRCH COME.  COMMERCE CHANGE OF INCLURE OWN.  COMMERCE CHANGE OF INCLURE OWN.  COMMERCE CHANGE PLANS  COMMERCE CHANGE PLANS  COMMERCE OF INCLURE OWN.  COMMERCE OF INCLU		OTHER-			
3. Additions of Operator  P. O. B oox 69, Hobbs, New Mexico 882/40  4. Location of Well  Unit Letter B 660  THE East  THE LOCAL SECTION 2 TOWNSHIP 21S  AND 1980  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL NOW.  TEMPORALIZA ADARDON  PERFORM REMEDIAL NOW.  TEMPORALIZA ADARDON  TEMPORALIZA ADARDON  PERFORM REMEDIAL NOW.  TEMPORALIZA ADARDON  TEMPORALIZA ADA	2. Name of Operator  Perry R. Bass (Cities Service Oil Company - Agent)				
A. Location of Well  Unit Letter B  660  FEST FROM THE  NORTH  1980  FEST FROM  FROM  FEST FROM  1980  FEST FROM  FEST FROM  FEST FROM  1980  FEST FROM  FEST FROM  FROM  FEST FROM  FROM  FEST FROM  FROM FEST FROM  FEST FROM  FEST FROM  FROM FEST FROM  FEST FROM  FEST FROM  FEST					
ALDERING REWIT LETTER B 660 FEET FROM THE NORTH 1980 FEET FROM THE Mindest grasted   C   TOWN-HP 21S   SANGE 29E   MPM.	P. 0. B ex 69. Hobbs	, New Mexico 8	8240		17
THE East LINE, SECTION 2 21S RANGE 29E MAPPA.  15. Eleverion, Nature of Pr. RT. GR. etc.)  21S SANDE DESCRIPTION  15. Eleverion, Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL MORE SUBSEQUENT REPORT OF:  REMEDIAL MORE CANNEL FLANE COMMENTE TRILLING OFFICE.  17. Describe Proposed or Completed Operations (Clearly state all pertinent denails, and give pertinent dates, including estimated date of starting any propularly NBO and NBO buttress casing, set @ 12913¹ w/1500 sx. 50-50 pozmix "A" class 8 w/2% gel, 6# salt per sack and 1.5% CFR-2. Plug down @ 7:00 A.M. 2-18-67. Ran temp. survey, top of cement @ 8430¹, woc 24 hrs. Tested 5½¹ casing w/1000# for 30 minutes with no drop in pressure. Perf. 12 holes 12800-12974, 8 holes 12791-12787, 16 holes 12777-12769, 12 holes 12756-12750, 14 holes 12711-12704, 10 holes 12701-12696. Ran 2 3/8¹¹ 4.7# N8O tbg. set @ 12,550¹, Model '¹p¹¹ Packer @ 12,550¹. Calcub ted open flow potential 9.0 NMCF/day, BHP 5074 PSI @ 12696¹.	7 0 0 0				10. Field and Pool, or Wildcat
The East Line, Section 2 Township 21S RANGE 29E MINPM.  11S. Elevation. Show whether DF, RT, GR, ste.)  3387 D.F.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PULS AND ABANDON REMEDIAL WORK ACADNO COMMERCE SHILLING OPNO.  CHANGE PLANS COMMERCE SHILLING OPNO.  OTHER  OTHER  TT. D. 12913 Lime, PBD 12810 Shale, well complete. Ren 342 jts (12895') 5½" 23#, 20# and 17# N80 and N80 buttress casing, set @ 12913' w/1500 sx. 50-50 pozmix "A" class B w/2% gel, 6# salt per sack and 1.5% CFR-2. Plug down @ 7:00 A.M. 2-18-67. Ran temp. survey, top of coment @ 8430', WOC 24 hrs. Tested 5½" casing w/1000# for 30 minutes with no drop in pressure. Perf. 12 holes 12800-12974, 8 holes 12791-12787, 16 holes 12777-12769, 12 holes 12756-12750, 14 holes 12711-12704, 10 holes 12701-12696. Ran 2 3/8" 4.7#  N80 tbg. set @ 12,550', Model "D" Packer @ 12,550'. Calcub ted open flow potential 9.0 MMCF/day, BHP 5074 PSI @ 12696'.	В	660	North	1980	Undesignated 1/1 C.
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORABELY ABANDON PULLO ALTER CASING TEMPORABELY ABANDON PULLO ALTER CASING TOTHER  17. Deartho Prepased or Completed Operations (Clearly state all pertinent devails, and give pertinent dates, including estimated date of starting any properties of the pertinent dates, including estimated date of starting any properties of the pertinent dates, including estimated date of starting any properties of the pertinent dates, including estimated date of starting any properties of the pertinent dates, including estimated date of starting any properties of the pertinent dates, including estimated date of starting any properties of the pertinent dates, including estimated date of starting any properties of the pertinent dates, including estimated date of starting any properties of the pertinent dates, including estimated date of starting any properties of the pertinent dates, including estimated date of starting any properties of the pertinent dates, including estimated date of starting any properties of the pertinent dates, including estimated date of starting any properties of the pertinent dates, including estimated date of starting any properties (12895) 5½** 23#, 20# and 17# 17** (12895) 5½** 23#, 20# and 17# 17			_		Eddy
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top of cement @ 8430°, WOC 24 hrs. Tested 5½° casing w/1000# for 30 minutes with no drop in pressure. Perf. 12 holes 12800-12974, 8 holes 12791-12787, 16 holes 12777-12769, 12 holes 12756-12750, 14 holes 12711-12704, 10 holes 12701-12696. Ran 2 3/8° 4.7# N80 tbg. set @ 12,550°, Model ''D' Packer @ 12,550°. Calculated open flow potential 9.0 MMCF/day, BHP 5074 PSI @ 12696°.	17# N80 and N80 butt	ress casing, s	et @ 12913' w/1	500 sx. 50 <b>-50 po</b>	zmix "A" class B w/2%
drop in pressure. Perf. 12 holes 12800-12974, 8 holes 12791-12787, 16 holes 12777-12769, 12 holes 12756-12750, 14 holes 12711-12704, 10 holes 12701-12696. Ran 2 3/8" 4.7# N80 tbg. set @ 12,550', Model "D" Packer @ 12,550'. Calcula ted open flow potential 9.0 NMCF/day, BHP 5074 PSI @ 12696'.	gel, 6# salt per sac	k and 1.5% CFR	-2. Plug down	97:00 A.M. 2-18	-67. Ran temp. survey,
12 holes 12756-12750, 14 holes 12711-12704, 10 holes 12701-12696. Ran 2 3/8" 4.7#  N80 tbg. set @ 12,550', Model ''D'' Packer @ 12,550'. Calcula ted open flow potential  9.0 MMCF/day, BHP 5074 PSI @ 12696'.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Olistrict Clark	top of cement @ 8430	', WOC 24 hrs.	Tested 5½" ca	sing w/1000# for	30 minutes with no
N80 tbg. set @ 12,550', Model ''D'' Packer @ 12,550'. Calcula ted open flow potential  9.0 MMCF/day, BHP 5074 PSI @ 12696'.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  District Clark March 10, 1967	drop in pressure. P	erf. 12 holes	12800-12974, 8	holes 12791-1278	7, 16 holes 12777-12769,
9.0 MMCF/day, BHP 5074 PSI @ 12696'.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Character Clark  District Clark  March 10, 1967	12 holes 12756-12750	, 14 holes 127	11-12704, 10 ha	les 12701-12696.	Ran 2 3/8" 4.7#
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	N80 tbg. set @ 12,55	0', Modei ''D''	Packer @ 12,550	. Calcub ted o	pen flow potential
Grand March 10, 1967	9.0 MMCF/day, BHP 50	74 <b>PSI @</b> 12696	٠.		
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	Contraction of the Contraction o	n above is true and com			DATE March 10. 1967

CONDITIONS OF APPROVAL, IF ANY: