-	DISTRIBUTION	NEW MEXICO CIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE /-		AND	
_	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	
-	LAND OFFICE  TRANSPORTER  OIL  J			RECEIVED
-	GAS / OPERATOR 3			3111.7 1937
1.	PRORATION OFFICE Operator			The state of the s
-	Perry R. Bass Address			
	Box 1178, Monahans, Texas 79756  Reason(s) for filing (Check proper box)  Other (Please explain) Change in operator - from			
	New Well Recompletion	Change in Transporter of: Oil Dry Ga		Company to Perry R.
i	Change in Ownership	Casinghead Gas Conder		
I	f change of ownership give name nd address of previous owner	Perry R. Bass (Cit	ies Service Oil Co.,	) P. O. Box 69.
	DESCRIPTION OF WELL AND I	LEASE Well No. Pool No	me, Including Formation	Hobbs, N. M
	Lease Name Big Eddy Unit		r Hill - Morrow Gas	State, Federal or Fee B-11555
	Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East			
	•	nship 21S Range	29Е , ммрм, Е	ddy County
111. 1	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<b>1</b> S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give adaress to which approx	
	The Permian Corporation Name of Authorized Transporter of Cas	On Inghead Gas or Dry Gas	Box 3119, Midland, Texa Address (Give address to which approx	S 7970] led copy of this form is to be sent)
	Delhi Gas Pipeline Con	rporation	1001 Americana Building	, Houston, Texas 77002
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	
	give location of tanks.	B 2 218 29E	Yes	June 17, 1967
	f this production is commingled wit	h that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	on - (X)		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Cosing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		OD AVIOURADY E	after recovery of total volume of load all	and must be equal to of exceed top allow
V.	TEST DATA AND REQUEST FOOIL WELL	able for this d	to best on the feet feet state of	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil Bhis,	Water - Bola.	Gds • MCP
	CAC WELL	a design and the same term to the same term of the same t	galaga ang ang ang ang ang ang ang ang ang	
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Complete Com	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and	regulations of the Oil Conservation	OIL CONSERVA	, 19
	Commission have been complied above is true and complete to the	with and that the information gives e best of my knowledge and belief	BY Will Gree	reets

W. J. Murty,

Div. Prod. Clerk

July 6, 1967 (Date)

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.