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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-11555

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Big Eddy Unit
Perry R. Bass (Cities Service Oil Company - Agent)	8. Farm or Lease Name
3. Address of Operator	9. Well No.
P. O. Box 69, Hobbs, New Mexico 88240	17
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B , 560 FEET FROM THE North LINE AND 1980 FEET FROM	Big Eddy Strawn
THE East LINE, SECTION 2 TOWNSHIP 21S RANGE 29E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3387 DF	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
	Plug off depleted Morrow Form and complete in Strawn

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 12913 Lime P.B. 12533 Workover complete. Respu 1-29-68. Pulled tubing. Circulated hole w/salt water. Set packer @ 12550. Dumped 2 sacks cement on top of packer from 12550-12533. Ran 353 jts. of 2 3/8" OD N-80 tubing set @ 11255 w/packer @ 11248. Perf. w/4 holes @ 11307. Swabbed dry. Attempted to acidize thru perfs. (11307) w/1000 gals. Formation would not breakdown @ 5800 PSI on tubing and 2500 PSI in annulus. Got communication to annulus. * Pulled tubing w/packer. Found bad collar and pin. Reran 2 3/8" OD N-80 tubing set @ 11255 w/packer @ 11248. Reperf. w/4 holes @ 11307. Swabbed dry. Attempted to re-acidize thru perfs. (11307) w/1000 gals. Formation would not breakdown @ 7500 PSI on tubing and 3000 PSI in annulus. Reversed out acid. Reacidized thru perfs. (11307) w/500 gals. breakdown acid and 500 gals. LST NE 15% Max. press. 5500 PSI, min. press. 1500 PSI. Treated @ 3/4 B/M @ 1500 PSI 1 SIP 1200 PSI 5 min. SIP 1000 PSI 10 min. SIP 900 PSI. Swabbed and flowed load. Flowed on potential 86 BW + 350 BW/24 hrs. thru 14/64" choke FTP 1600# GOR 7651 plus gas @ rate of 658 MCFPD. Recompleted 2-10-68.

* Reversed out acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNATURE C. H. ROBERTSON TITLE District Clerk DATE February 12, 1968

APPROVED BY W. A. Gussert TITLE --- DATE FEB 14 1968

CONDITIONS OF APPROVAL, IF ANY: