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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Perry R. Bass (Cities Service Oil Company - Agent)
Address
Box 69, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain)
Gas produced is now casinghead gas instead of dry gas.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Big Eddy Unit	Well No. 17	Pool Name, Including Formation Big Eddy Strawn	Kind of Lease State, Federal or Fee State	Lease No. B-11555
Location Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East Line of Section 2 Township 21S Range 29E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 - Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Delhi Gas Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) Americana Bldg. - Houston, Texas 77002	
If well produces oil or liquids, give location of tanks.	Unit B Sec. 2 Twp. 21S Rge. 29E	Is gas actually connected? Yes When Feb. 8, 1968

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X			X		X		X
Date xxxx Respudded 1-29-68	Date Compl. Ready to Prod. 2-10-68	Total Depth 12913	P.B.T.D. 12533					
Elevations (DF, RKB, RT, GR, etc.) 3387 DF	Name of Producing Formation Strawn	Top Oil/Gas Pay 11307	Tubing Depth 11255					
Perforations Perf. 4 holes @ 11307			Depth Casing Shoe 12913					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	595	995					
17 1/2	(See original completion)	1378	1800					
12 1/4	9 5/8	4000	1885					
8 3/4	5 1/2	12913	1500					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-5-68	Date of Test 2-10-68	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 1600#	Casing Pressure Packer	Choke Size 14/64"
Actual Prod. During Test -	Oil - Bbls. 86	Water - Bbls. 350	Gas - MCF 658

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
G. D. JOHNSON

District Clerk

February 12, 1968

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY W. A. Gussert

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.