AMENDED E COPIES RECEIVED DISTRIBUTION NEW MEXICO CIL, CONSERVATION COMMISSION Form C-104 NTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 ILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEED & CO U.S.G.S. LAND OFFICE TRANSPORTER FEB 23 1968 OPERATOR PRORATION OFFICE ARTERIA, OFFICE Cities Service Oil Company (Agent for Perry R. Bass) 88240 P. O. Box 69, Hobbs, New Mexico Other (Please explain) Report change of operator Reason(s) for filing (Check proper box) from Perry R. Bass (Cities Service Oil Co.-Change in Transporter of: Agent) to Cities Service Oil Company \odot 11 Dry Gas eff. February 5, 1968. Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Kind of Lease ell No. Pool Name, Including Formation State B-11555 wildcot 17 State, Federal or Fee Big Eddy Unit Location 1980 East 660 North Feet From The Feet From The Line and Urdt Letter Eddy 29E 215 2 , NMPM County Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to Name of Authorized Transporter of Oil P. O. Box 3119 - Midland, Texas 79701 The Permian Corp. Address (Give address to which approved copy of this form is to Name of Authorized Transporter of Casinghead Gas 77002 Americana Bidg. - Houston, Texas Delhi Gas Pipeline Corp. Rge Is gas actually connected? If well produces oil or liquids, give location of tanks. February 8, 1968 29E 215 Yes 2 B If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Workover Gas Wel. Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Ggs - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Echrilia	
(Signature) District Superintendent	
(Title) February 21, 1968	

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 231968, 19 _____

TITLE __OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.