

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR		Hanagan Petroleum Corporation							
3. ADDRESS OF OPERATOR		P. O. Box 1737, Roswell, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1980' FNL & 1650' FNL At top prod. interval reported below At total depth 202.60' & 690' off vert.							
14. PERMIT NO.		DATE ISSUED		FEB 9 1967					
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD	
11/23/66		12/3/66		1/24/67		4274 ME		4256	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
7585		7450		-		A		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Schlumberger: GR-Density, Neutron, Microlog & directional		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
1501 7332, 34, 36, 38, 46, 52 & 56 and 7356, 7409, 7414, 16, & 19 Total 12 holes		33. DATE FIRST PRODUCTION		33. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		33. WELL STATUS Producing or shut in		33. TEST PRESSURE BY	
33. DATE OF TEST		33. HOURS TESTED		33. CHOKE SIZE		33. PROD'N. FOR TEST PERIOD		33. OIL—BBL.	
33. FLOW. TUBING PRESS.		33. CASING PRESSURE		33. CALCULATED 24-HOUR RATE		33. OIL—BBL.		33. GAS—MCF.	
33. TEST PRESSURE BY		33. TEST PRESSURE BY		33. TEST PRESSURE BY		33. TEST PRESSURE BY		33. TEST PRESSURE BY	
35. LIST OF ATTACHMENTS		35. LIST OF ATTACHMENTS		35. LIST OF ATTACHMENTS		35. LIST OF ATTACHMENTS		35. LIST OF ATTACHMENTS	
2 copies all logs, except directional, already given to USGS office in Artesia. 1 copy directional enclosed, no more available		35. LIST OF ATTACHMENTS		35. LIST OF ATTACHMENTS		35. LIST OF ATTACHMENTS		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Hugh C. Hanagan		TITLE Vice President		DATE 2/7/67		SIGNED		DATE	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Cisco/Canyon	7326	7400	00.60" 015 71 1800 1200 1000 1000 FR 97-102 43-151 2307.6 2311 2726	San Andres Florista Bone Spring Lime	579 2306	
Cisco/Canyon	7405	7480	00.60" 015 71 1800 1200 1000 1000 FR 97-102 43-151 2307.6 2311 2726	Basal Leonard Wolfcamp Lime	3610 6416 6480	
Cisco/Canyon	7484	7544	00.60" 015 71 1800 1200 1000 1000 FR 97-102 43-151 2307.6 2311 2726	Cisco Canyon	7326	
No formation water recoveries for 22' or production tests. After initial 24 hr. 941. also, well stimulation tests for 24 hr. 1000.						