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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-4278</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Stoltz &amp; Company</b>		8. Farm or Lease Name <b>Yates State</b>
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>20 S</b> RANGE <b>30 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3663.6 GR</b>		12. County <b>Eddy</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7:00 P.M. 12/3/66. Cemented 16" 65# H-40 casing at 556' with 300 sacks Incor 4% gel and 150 sacks Incor 2% calcium chloride. Plug down 8:30 A.M. 12/5/66. Circulated out 50 sacks. WOC 24 hours and pressure tested with 600# for 30 minutes, test O.K. Drilled to 1575 using brine mud as specified by Rule 111-A. Cemented 11 3/4" 42# H-40 casing at 1575' with 700 sacks Incor 4% gel and 150 sacks neat. Plug down 9:30 P.M. 12/8/66. Circulated out 125 sacks. WOC 24 hours and pressure tested casing with 1000# for 30 minutes, test O.K.

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DEC 14 1966

O. B. O.  
ARTERIAL INSURANCE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. Smith TITLE Agent DATE 12/13/66

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE DEC 14 1966

CONDITIONS OF APPROVAL, IF ANY: