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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4278	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Stoltz & Company ✓	8. Farm or Lease Name Yates State
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 20S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3663.6 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 12,603 for total depth. Unable to recover DST tool, top of fish 12,525. Spotted 50 sack cement plug on top of fish. Ran 4 1/2" 11.6# & 13.5# N-80 casing to 11,392 and cemented with 475 sacks Incor 1/4 sack Floseal 1% CFR2. Plug down 1:20 P.M. 2/18/67. WOC 24 hours and pressure tested with 4,000# for 30 minutes, test O.K. Perforated 11,127-31, 11,158-62 and treated with 1,000 gal 15% acid. Flowed water. Set cast iron bridge plug 10,995 and capped with 1 sack cement. Perf Wolfcamp 10,240-44, 10,257-61 with 2 shots per foot and treated with 1,000 gal 15% acid.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. Smith TITLE Agent DATE 2/28/67

APPROVED BY W. A. Gressett TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: