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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
3. Address of Operator		10. Field and Pool, or Wildcat	
4. Location of Well		12. County	
UNIT LETTER _____ LOCATED _____ FEET FROM THE _____ LINE AND _____ FEET FROM _____			
THE _____ LINE OF SEC. _____ TWP. _____ RGE. _____ NMPM _____			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	19. Elev. Casinghead
20. Total Depth	21. Plug Back T.D.	22. If Multiple Completions, How Many	23. Interval Drilled By
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
26. Type Electric and Other Logs Run			27. Was Well Cored
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED _____		TITLE _____	
		DATE _____	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>217</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>487</u>	T. Strawn <u>11,120</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1430</u>	T. Atoka <u>11,555</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1572</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>3492</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6560</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9905</u>	T. <u>3rd Bone Spgs 9040</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Reef 1748</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Morrow 12,062</u>	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	207	207	Shale & Sand				
207	487	280	Anhydrite				
487	1430	943	Salt & Anhydrite				
1430	1572	142	Anhydrite & Dolomite				
1572	1743	171	Sand & Shale				
1743	3490	1747	Dolomite & Anhydrite				
3490	4000	510	Lime, Anhy, Sand & Shale				
4000	6500	2500	Sand & Shale				
6500	9905	3405	Lime, Sand & Shale				
9905	11120	1215	Lime & Shale				
11120	11555	435	Lime				
11555	12603	1448	Shale, Sand & Lime				