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Form C-105  
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>K-6290</b>

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐OTHER **Water Disposal**

7. Unit Agreement Name

8. Farm or Lease Name

**Salty Bill**

9. Well No.

**1**

10. Field and Pool, or Wildcat

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

**Corinne Grace**

3. Address of Operator

**c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240**

4. Location of Well

UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROMTHE **West** LINE OF SEC. **36** TWP. **22 S** RGE. **26 E** NMMPM

12. County

**Eddy**

15. Date Spudded

**2/12/71**

16. Date T.D. Reached

**5/24/71**

17. Date Compl. (Ready to Prod.)

**3/15/72**

18. Elevations (DF, RKB, RT, GR, etc.)

**Not available**

19. Elev. Casinghead

20. Total Depth

**2208'**

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

**716-2208****0-716**

24. Producing Interval(s), of this completion - Top, Bottom, Name

**None - water disposal well**

25. Was Directional Survey Made

**No**

26. Type Electric and Other Logs Run

**Acoustilog**

27. Was Well Cored

**No**

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8</b>	<b>48#</b>	<b>364</b>	<b>17 1/2</b>	<b>400</b>	<b>None</b>
<b>7 5/8</b>	<b>29.7#</b>	<b>1948</b>	<b>9</b>	<b>200</b>	<b>None</b>

29.

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

## TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<b>2 7/8</b>	<b>2124</b>	<b>1884</b>

31. Perforation Record (Interval, size and number)

**None - open hole**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>1948 - 2208</b>	<b>2000 gal 15% acid</b>

33.

## PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
		<b>Water Disposal</b>					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

**Donna Hall**

TITLE

**Agent**

DATE

**4/10/72**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 230 T. Canyon \_\_\_\_\_  
T. Salt \_\_\_\_\_ T. Strawn \_\_\_\_\_  
B. Salt \_\_\_\_\_ T. Atoka \_\_\_\_\_  
T. Yates \_\_\_\_\_ T. Miss \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_ T. Devonian \_\_\_\_\_  
T. Queen \_\_\_\_\_ T. Silurian \_\_\_\_\_  
T. Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_\_  
T. San Andres \_\_\_\_\_ T. Simpson \_\_\_\_\_  
T. Glorieta \_\_\_\_\_ T. McKee \_\_\_\_\_  
T. Paddock \_\_\_\_\_ T. Ellenburger \_\_\_\_\_  
T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_\_  
T. Tubb \_\_\_\_\_ T. Granite \_\_\_\_\_  
T. Drinkard \_\_\_\_\_ T. Delaware Sand \_\_\_\_\_  
T. Abo \_\_\_\_\_ T. Bone Springs \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_ T. Lamar 1835  
T. Penn. \_\_\_\_\_ T. Delaware 1985  
T. Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_ T. Penn. "B" \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_  
T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_  
T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_\_  
T. Mancos \_\_\_\_\_ T. McCracken \_\_\_\_\_  
T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_  
T. Dakota \_\_\_\_\_ T. \_\_\_\_\_  
T. Morrison \_\_\_\_\_ T. \_\_\_\_\_  
T. Todilto \_\_\_\_\_ T. \_\_\_\_\_  
T. Entrada \_\_\_\_\_ T. \_\_\_\_\_  
T. Wingate \_\_\_\_\_ T. \_\_\_\_\_  
T. Chinle \_\_\_\_\_ T. \_\_\_\_\_  
T. Permian \_\_\_\_\_ T. \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_ T. \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Surface Sand & Red Bed				
230	1835	1605	Anhydrite				
1835	1875	40	Lime, Sand, Anhydrite				
1875	1985	110	Anhydrite				
1985	2208	223	Lime & Sand				